Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources s, NM 88240 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised August 1, 2011	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			LL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			43-21146 dicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. Si	ate Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		K TO A Lybr	7. Lease Name or Unit Agreement Name Lybrook M31-2306	
PROPOSALS.)		8. W	8. Well Number 02H	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			GRID Number	
Encana Oil & Gas (USA) Inc.		2823		
3. Address of Operator			Pool name or Wildcat	
370 17 th Street, Suite 1700 Denver, CO 80202		Lybr	ook Gallup	
4. Well Location SHL: Unit Letter M: 1224 feet from the SOUTH line and 437 feet from the WEST line, Sec 31, T23N, R6W, Sandoval County				
BHL: Unit Letter L: 1920 feet from the SOUTH line and 330 feet from the WEST line, Sec 36, T23N, R7W, Sandoval County				
Brib. Om Better E. 1320 reet no		1110, 500 50,	12311, N. W., Sandovar County	
# ********************************	11. Elevation (Show whether DR, RKB, 17173' GR	RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		EDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING		MENCE DRILLING NG/CEMENT JOB	OPNS. □ P AND A □	
DOWNHOLE COMMINGLE	MOETIFEE COMPE	NG/CEWENT JOB		
OTHER:		R:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of rec	empletto		RCVD JUL 15 13	
Set intermediate casing string and cemented <u>7/6/13</u> .			OIL CONS. DIV.	
Hole diameter: 8.75", casing diameter: 7", casing weight and grade 26# 155 LTC. Depth of 8.75" hole from 0 to 6 100 MD Intermediate				
casing set from surface to 5930'. Top of float collar at 5884'. TOC at surface and BOC at 5930'.				
Stage 1 Cement (Pumped 7/6/13): Lead 949 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite +				
0.4% FL-52A + 0.4%Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 214 Type III Cement + 1% CaCl2 + 0.25#/sk Cello				
Flake + 0.2% FL-52A. Mixed at 14.	5 ppg. Yield 1.38 cuft/sk. 125bbl circ to sur	face. WOC 7 hour	S.	
Testing casing and BOP 7/7/13. Pressure held to 1500psi for 30 minutes. No pressure drop: Started drilling out cement on 7/7/13.				
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Smud Data: 6/20/12	Dia Balanca Dia	.		
Spud Date: 6/29/13	Rig Release Da	ie.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Ship	Hade TITLE Engineering T	echnologist	DATE 7/11/13	
Type or print name Robynn Haden	E-mail address: robynn.haden@enca		PHONE: 720-876-3941	
Deputy Oil & Gas Inspector, APPROVED BY DISTRICT #3 Deputy Oil & Gas Inspector, District #3				
APPROVED BY		strict #3	DATE 9/17/13	
Conditions of Approval (if any):	Pr			