

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lybrook M31-2306
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string and cemented 7/6/13.

RCVD JUL 15 '13
OIL CONS. DIV.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.75" hole from 0 to 6100 MD. Intermediate casing set from surface to 5930'. Top of float collar at 5884'. TOC at surface and BOC at 5930'.

Stage 1 Cement (Pumped 7/6/13): Lead 949 sks Premium Lite FM + 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 214 Type III Cement + 1% CaCl₂ + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.5 ppg. Yield 1.38 cuft/sk. 125bbl circ to surface. WOC 7 hours.

Testing casing and BOP 7/7/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Started drilling out cement on 7/7/13.

Spud Date: 6/29/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 7/11/13
Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District # 3 DATE 7/17/13