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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMMN 412955 6. If Indian, Allottee or Tribe Name N/A RCVD JUL 12 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. N/A OIL CONS. DIV.

2. Name of Operator Encana Oil & Gas (USA) Inc.

8. Well Name and No. Escrito M07-2409 01H DIST. 3

3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 ATTN: AMANDA CAVOTO

3b. Phone No. (include area code) 720-876-3437

9. API Well No. 30-045-35435

10. Field and Pool or Exploratory Area Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1026' FSL and 503' FWL Section 7, T24N, R9W BHL: 1980' FSL and 330' FWL Section 12, T24N, R10W

11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Set intermediate casing string and cemented 6/26/13. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26# J-55 LTC. Depth of 8.75" hole from 0-6255'MD. Intermediate casing set from surface to 6176'MD. Stage Tool at 2118'. Top of float collar at 6129'. TOC at surface and BOC at 6176'MD.

Cement: (Pumped 6/26/13) Lead: 550skts Premium Lite 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail: 200skts Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 35bbbls circ to surface. WOC 13.5 hours.

Tested BOPs 6/26/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Casing tested 6/26/13. Pressure held to 1500psi for 30 minutes. No pressure drop.

ACCEPTED FOR RECORD

Drilled out stage tool (tagged at 2115') 6/26/13. Drilled out float collar (tagged at 6128') 6/27/13.

JUL 01 2013

FARMINGTON FIELD OFFICE BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist Signature Amanda Cavoto Date 6/27/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA