

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30254
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA# NNM104797
7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM C
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM C
2. Name of Operator XTO ENERGY INC.	8. Well Number #2
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1835 feet from the EAST line Section 21 Township 30N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5785' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD JUL 9 '13**
OIL CONS. DIV.
DIST. 3

OTHER: **CASING REPAIR & PWOP** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has completed the casing repair on this well and PWOP per the attached report:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sherry J. Morrow TITLE: REGULATORY ANALYST DATE: 7/8/2013
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE: 505-333-3630

For State Use Only

APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector, District #3 DATE: 7/11/13
Conditions of Approval (if any): AV

Bruington Gas Com C 02

6/19/2013 MIRU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg, Catch & rls RBP @ 2,066'.

6/20/2013 TIH CIBP. Set CIBP @ 964'. Rpt to Brandon Powell w/NMOCD & Kevin Snyder w/BLM @ 8:09 a.m.
6/19/13 cmt squeeze fr/882' - 914' @ 9:00 a.m. 6/20/13. MIRU cmt equip. Ppd 150 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield) & 50 sks Type II cmt w/CACI (mixed @ 14.6 ppg, 1.39, cu ft/sx yield). Lost circ thru BH after 98 sks cmt. RDMO cmt equip.

6/21/2013 Tg TOC @ 766' (34' cmt). DO soft cmt fr/766' - 800' (CICR). WOC.

6/24/2013 Tg CICR @ 800'. DO CICR. Cont DO cmt fr/801' - 917' (EOC).

6/25/2013 Tg @ 964' (CIBP). MIRU AFU. DO CIBP.

6/26/2013 TIH RBP. Set RBP @ 2,066'. PT RBP 600 psig. Tst OK. MIRU WLU. Ran CBL fr/2,008' - surf. Found TOC 654' FS. RDMO WLU. PT csg to 590 psig w/chart rec for 35". Tst OK per w/NMOCD. John Durham w/NMOCD on loc to witness PT. RDMO AFU. Tg & rls RBP @ 2,066'.

7/1/2013 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 2,195'. EOT @ 2,226'. PBTD @ 2,274'. TIH pmp, rods, & rod subs. Instl new SB (no rotator). Seat pmp.

7/2/2013 LS & PT tbg to 500 psig. Tst OK. GPA. Clamp rods off. RDMO.

7/3/2013 RWTP @ 5:15 p.m. 7/3/2013. Ppg @ 6 x 60" SPM.