

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: San Juan 32-9 Unit 228S	Facility Type: Gas Well
Surface Owner State	Mineral Owner State (E-394)
API No. 30-045-32173	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	36	32N	9W	1050	South	830	East	San Juan

Latitude 36.93662 Longitude 107.72504

NATURE OF RELEASE

Type of Release Produced Water / Screw Oil	Volume of Release 19bbls/3bbls	Volume Recovered 19bbls / 2bbls
Source of Release Below Grade Tank	Date and Hour of Occurrence 4/28/13 at 2:40 PM	Date and Hour of Discovery 4/29/13 at 11:20 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A	RCVD JUN 14 '13 OIL CONS. DIV. DIST. 3	

Describe Cause of Problem and Remedial Action Taken.*
Ball valve on water tank was left open causing water from 500bbl produced water tank to transfer to 120bbls below-grade tank allowing 19bbls of produced water and 3bbls of screw oil to be released. The release was contained within the berm and did not leave location. The ball valve was immediately shut-in and a water truck called to location. 19bbls of produced water and 2bbls of screw oil were recovered.

Describe Area Affected and Cleanup Action Taken.*
The below grade tank sample results were above regulatory standards by USEPA method 418.1 for TPH confirming a release. On 5/9/13 hydrovac activities were performed and the excavation was 13' X 13' X 4' and 25 cubic yards of soil was transported to a third party landfarm. Excavation and confirmation sampling occurred. Analytical results for TPH and BTEX were below regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is required. The final report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Crystal Tafoya	Approval Date: 7/01/2013	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: crystal.tafoya@conocophillips.com	Attached <input type="checkbox"/>	
Date: 6/14/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

n JK 1319048547



June 7, 2013

Project Number 92115-2437

Ms. Crystal Tafoya
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87402

Phone: (505) 324-5140
Cell: (505) 215-4361

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SAN JUAN 32-9 #228S (hBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Tafoya:

Enclosed please find the field notes and analytical results for spill assessment activities performed at the San Juan 32-9 #228S (hBr) well site located in Section 36, Township 32 North, Range 9 West, San Juan County, New Mexico. At the above referenced well site, a pit tank overflowed, releasing approximately three (3) barrels (bbls) of screw oil and 19 bbls of produced water. Prior to Envirotech personnel's arrival, the pit tank had been removed from the ground. The dimensions of the pit are approximately 13 feet wide by 13 feet long by 4-5 feet below ground surface (BGS).

Upon Envirotech personnel's arrival on May 3, 2013, a brief site assessment was conducted. Due to a horizontal distance to surface water greater than 1000 feet from the site, a depth to groundwater between 50 and 100 feet, and the well site not being located within a well head protection area, the regulatory standards were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

The area of release, inside the pit, was visually more contaminated on the north end of the pit than on the south end. Standing liquid was observed to be pooled on the surface of the ground inside the pit. The pit was divided into two (2) sections: the North and the South sections. Two (2) surface 5-point composite soil samples were collected from the impacted area: one (1) sample from the North Section and one (1) sample from the South Section; see enclosed *Field Notes* for sample locations. Both samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). Both samples returned results above the regulatory standard for TPH, but below the regulatory standard for organic vapors; see enclosed *Analytical Results*.

Further delineation was conducted through use of a hand auger. One (1) grab sample from four (4) feet BGS was collected from each of the sections: one (1) sample from the North Section and one (1) sample from the South Section; see enclosed *Field Notes* for sample locations. Both samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. Both samples returned results that were below the regulatory standard for TPH and organic vapors; see enclosed *Analytical Results*.

Envirotech, Inc. made the recommendation to excavate the pit to the dimensions of 13 feet wide by 13 feet long by an additional four (4) feet BGS, followed by additional sampling for closure; see enclosed *Site Map* for contamination extents.

On May 9, 2013, Nelson Revegetation performed hydrovac activities at the above referenced location. After hydrovac activities were completed, Mr. Brad Griffith of Nelson Revegetation, collected one (1) soil sample from the BGT floor and placed into a four (4)-ounce glass jar. The sample was transported to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and total BTEX using USEPA Method 8021. The sample returned results below regulatory standards for all constituents analyzed; see enclosed *Summary of Analytical Results* and *Analytical Results*. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

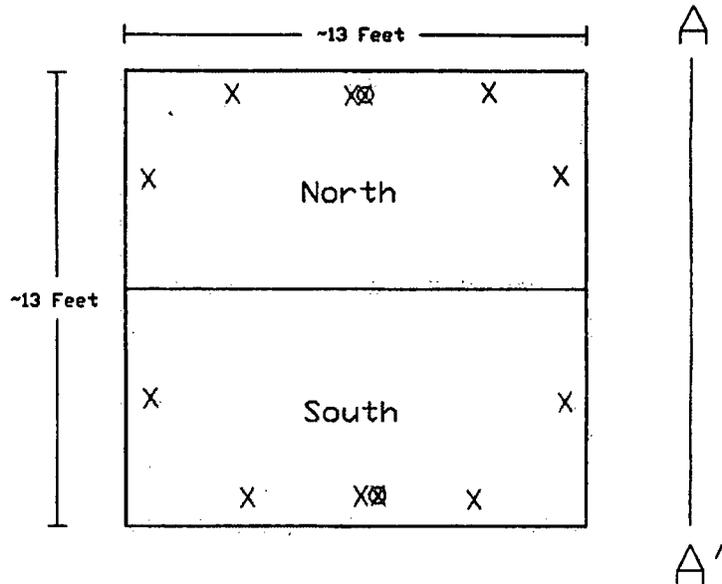
We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.

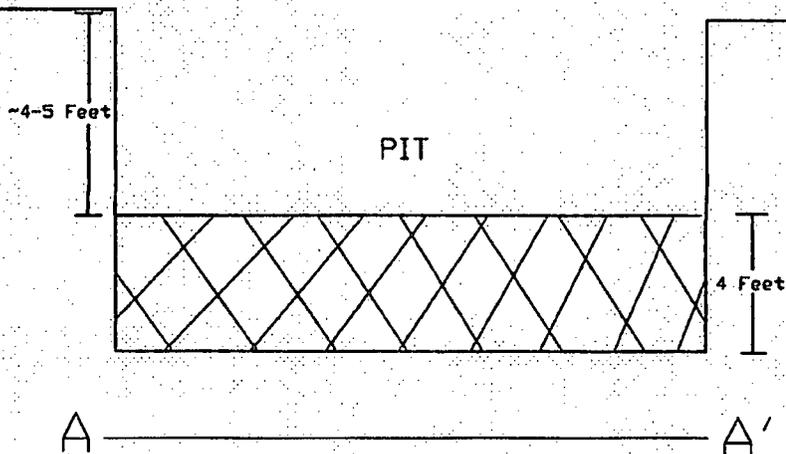

Tiffany McIntosh
Staff Scientist
tmcintosh@envirotech-inc.com

Enclosure(s): Site Map
Field Notes
Summary of Analytical Results
Analytical Results

Cc: Client File Number 92115



CROSS SECTION



LEGEND

- X SURFACE COMPOSITE SAMPLE LOCATION
- ⊗ 4 FEET BGS SAMPLE LOCATION
- ▨ RECOMMENDED EXCAVATION AREA

Site Map ConocoPhillips

San Juan 32-9 #228S (hBr)
SECTION 36, TWP 32 NORTH, RANGE 9 WEST
SAN JUAN COUNTY, NEW MEXICO

SCALE: NTS	FIGURE NO. 1	REV	
PROJECT N092115-2437			
REVISIONS			
NO.	DATE	BY	DESCRIPTION
MAP DRWN	TLM	5/8/13	BASE DRWN TLM 5/8/13



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

71 + 71
3045 32173

Client: Coacoh. H. ps (hBr)



Project No: 92115-2437
COC No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1
DATE STARTED: 5/3/13
DATE FINISHED: 5/3/13
ENVIRONMENTAL SPECIALIST: T. McIntosh

LOCATION: NAME: San Juan 32-9 WELL#: 2285
QUAD/UNIT: P SEC: 36 TWP: 32N RNG: 9W PM: CNTY: SJ ST: NM
QTR/FOOTAGE: NA CONTRACTOR: NA

EXCAVATION APPROX: 13 FT. X 13 FT. X 4 FT. DEEP CUBIC YARDAGE:
DISPOSAL FACILITY: NA REMEDIATION METHOD: hydrovacing
LAND USE: NA LEASE: NA LAND OWNER: NA
CAUSE OF RELEASE: BGT tank overflowed MATERIAL RELEASED: Screw oil

SPILL LOCATED APPROXIMATELY: 55 FT. 250° FROM well head
DEPTH TO GROUNDWATER: 50-99 ft NEAREST WATER SOURCE: >1000 ft NEAREST SURFACE WATER: >1000 ft.
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

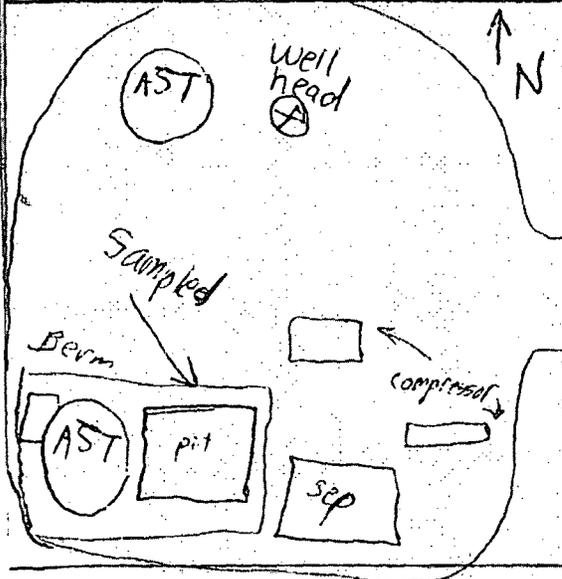
SOIL AND EXCAVATION DESCRIPTION: clay-like soil very difficult to auger thro gh.
standing liquid inside the pit. Is usually more contaminated on the north side of the pit.
note: pit is already 4-5 feet BGS; I sampled an additional 4 feet.
Left voice message for Crystal at 1:10 PM. Emailed Crys a at 4 PM

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
500 std	1053						538	
North Composite	1100	1		5	20	4	6888	27552
South Composite	1106	2		5	20	4	4884	19536
4 feet BGS North	1155	3		5	20	4	78	312
4 feet BGS South	1245	4		5	20	4	52	208

SPILL PERIMETER

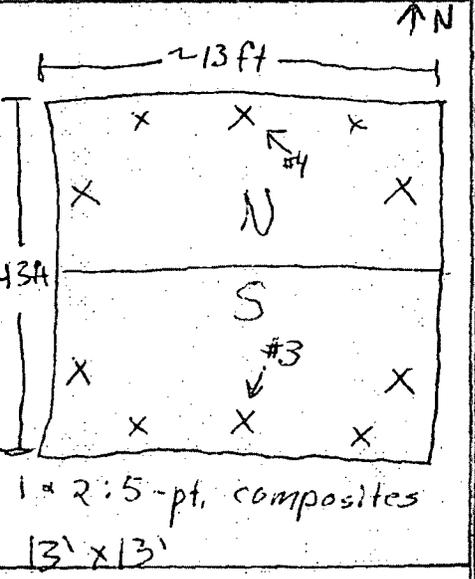
OVM RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	0.9
2	1.0
3	0
4	0.2

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME



1 = 2:5-pt. composites
13' x 13'

Table 1, Summary of Analytical Results
 ConocoPhillips
 San Juan 32-9 #228S (hBr)
 Spill Assessment
 San Juan County, New Mexico
 Project Number 92115-2437

Sample Description	Sample Number	Date	TPH 418.1 (ppm)	OVM (ppm)	TPH USEPA Method 8015 (ppm)	Benzene USEPA Method 8021 (ppm)	BTEX USEPA Method 8021 (ppm)
NMOC/RCRA Standards	NA	NA	1000	100	1000	10	50
North Composite	1	5/3/2013	27600	0.9	NS	NS	NS
South Composite	2	5/3/2013	19500	1.0	NS	NS	NS
4 Feet BGS North	3	5/3/2013	312	ND	NS	NS	NS
4 Feet BGS South	4	5/3/2013	208	0.2	NS	NS	NS
BTG Floor	5	5/9/2013	NS	NS	ND	ND	ND

NS = Not Sampled

ND = Non-Detect at Stated Method's Detection Limit

* Values in **BOLD** above regulatory standards



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips Project #: 92115-2437
Sample No.: 1 Date Reported: 5/6/2013
Sample ID: North Composite Date Sampled: 5/3/2013
Sample Matrix: Soil Date Analyzed: 5/3/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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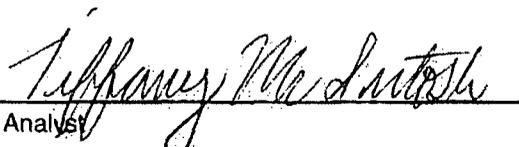
Total Petroleum Hydrocarbons	27,600	5.0
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ND = Parameter not detected at the stated detection limit.

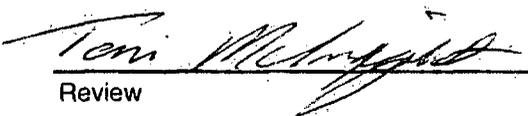
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 32-9 #228S (hBr)

Instrument calibrated to 500 ppm standard and zeroed before each sample.


Analyst

Tiffany McIntosh
Printed


Review

Toni McKnight, EIT
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2437
Sample No.:	2	Date Reported:	5/6/2013
Sample ID:	South Composite	Date Sampled:	5/3/2013
Sample Matrix:	Soil	Date Analyzed:	5/3/2013
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	19,500	5.0
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ND = Parameter not detected at the stated detection limit.

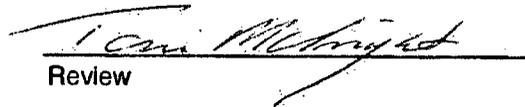
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 32-9 #228S (hBr)**

Instrument calibrated to 500 ppm standard and zeroed before each sample.


 Analyst

Tiffany McIntosh
 Printed


 Review

Toni McKnight, EIT
 Printed





**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2437
Sample No.: 3 Date Reported: 5/6/2013
Sample ID: 4 Feet BGS North Date Sampled: 5/3/2013
Sample Matrix: Soil Date Analyzed: 5/3/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons 312 5.0

ND = Parameter not detected at the stated detection limit.

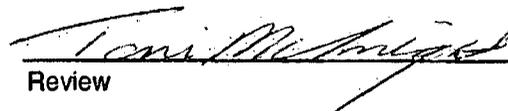
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 32-9 #228S (hBr)**

Instrument calibrated to 500 ppm standard and zeroed before each sample.


Analyst

Tiffany McIntosh
Printed


Review

Toni McKnight, EIT
Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2437
Sample No.: 4 Date Reported: 5/6/2013
Sample ID: 4 Feet BGS South Date Sampled: 5/3/2013
Sample Matrix: Soil Date Analyzed: 5/3/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons 208 5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 32-9 #228S (hBr)**

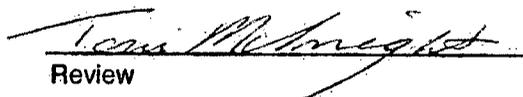
Instrument calibrated to 500 ppm standard and zeroed before each sample.



Analyst

Tiffany McIntosh

Printed



Review

Toni McKnight, EIT

Printed



CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 3-May-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	
	500	538
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



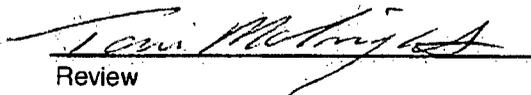
Analyst

5/6/2013

Date

Tiffany McIntosh

Print Name



Review

5/6/2013

Date

Toni McKnight, EIT

Print Name



Analytical Report

Report Summary

Client: ConocoPhillips

Chain Of Custody Number: 15512

Samples Received: 5/9/2013 10:26:00AM

Job Number: 96052-1706

Work Order: P305028

Project Name/Location: San Juan 32-9 #2285

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Date: 5/10/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Name: San Juan 32-9 #2285 Project Number: 96052-1706 Project Manager: Crystal Tafoya	Reported: 10-May-13 14:31
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Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Floor	P305028-01A	Soil	05/09/13	05/09/13	Glass Jar, 4 oz.

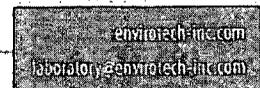
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Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Name: San Juan 32-9 #2285 Project Number: 96052-1706 Project Manager: Crystal Tafoya	Reported: 10-May-13 14:31
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BGT Floor
P305028-01 (Solid)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Volatiles Organics by EPA 8021										
Benzene	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
Toluene	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
Ethylbenzene	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
p,m-Xylene	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
o-Xylene	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
Total BTEX	ND	50.0		ug/kg	1	1319018	09-May-13	09-May-13	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>			107 %			1319018	09-May-13	09-May-13	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>			101 %			1319018	09-May-13	09-May-13	EPA 8021B	
<i>Surrogate: Fluorobenzene</i>			98.5 %			1319018	09-May-13	09-May-13	EPA 8021B	
Nonhalogenated Organics by 8015										
Gasoline Range Organics (C6-C10)	ND	5.00		mg/kg	1	1319019	09-May-13	09-May-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	5.00		mg/kg	1	1319019	09-May-13	09-May-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	5.00		mg/kg	1	1319019	09-May-13	09-May-13	EPA 8015D	

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 Ph (970) 259-0615 Fr (800) 362-1879





ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Name: San Juan 32-9 #2285 Project Number: 96052-1706 Project Manager: Crystal Tafoya	Reported: 10-May-13 14:31
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Volatile Organics by EPA 8021 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1319018 - Purge and Trap EPA 5030A										
Blank (1319018-BLK1) Prepared & Analyzed: 09-May-13										
Benzene	ND	50.0	ug/kg							
Toluene	ND	50.0	"							
Ethylbenzene	ND	50.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	50.0	"							
Total BTEX	ND	50.0	"							
Surrogate: Bromochlorobenzene	44.3		ug/L	50.0		88.6	80-120			
Surrogate: 1,4-Difluorobenzene	41.9		"	50.0		83.9	80-120			
Surrogate: Fluorobenzene	41.1		"	50.0		82.1	80-120			
Duplicate (1319018-DUP1) Source: P305024-01 Prepared & Analyzed: 09-May-13										
Benzene	ND	49.9	ug/kg		ND				30	
Toluene	ND	49.9	"		ND				30	
Ethylbenzene	ND	49.9	"		ND				30	
p,m-Xylene	ND	49.9	"		ND				30	
o-Xylene	ND	49.9	"		ND				30	
Surrogate: Bromochlorobenzene	53.5		ug/L	50.0		107	80-120			
Surrogate: 1,4-Difluorobenzene	51.6		"	50.0		103	80-120			
Surrogate: Fluorobenzene	51.1		"	50.0		102	80-120			
Matrix Spike (1319018-MS1) Source: P305024-01 Prepared & Analyzed: 09-May-13										
Benzene	52.7		ug/L	50.0	0.22	105	39-150			
Toluene	52.7		"	50.0	0.54	104	46-148			
Ethylbenzene	52.7		"	50.0	0.28	105	32-160			
p,m-Xylene	105		"	100	0.83	104	46-148			
o-Xylene	52.8		"	50.0	0.67	104	46-148			
Surrogate: Bromochlorobenzene	54.9		"	50.0		110	80-120			
Surrogate: 1,4-Difluorobenzene	51.2		"	50.0		102	80-120			
Surrogate: Fluorobenzene	50.5		"	50.0		101	80-120			

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ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Name: San Juan 32-9 #2285 Project Number: 96052-1706 Project Manager: Crystal Tafoya	Reported: 10-May-13 14:31
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Nonhalogenated Organics by 8015 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1319019 - GRO/DRO Extraction EPA 3550C

Blank (1319019-BLK1)		Prepared & Analyzed: 09-May-13								
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg							
Diesel Range Organics (C10-C28)	ND	5.00	"							
GRO and DRO Combined Fractions	ND	5.00	"							
Duplicate (1319019-DUP1)		Source: P305023-01		Prepared & Analyzed: 09-May-13						
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND				30	
Diesel Range Organics (C10-C28)	17.9	5.00	"		47.8			91.1	30	D1
Matrix Spike (1319019-MS1)		Source: P305023-01		Prepared & Analyzed: 09-May-13						
Gasoline Range Organics (C6-C10)	267	5.26	mg/kg	263	ND	101	75-125			
Diesel Range Organics (C10-C28)	309	5.26	"	263	47.8	99.4	75-125			

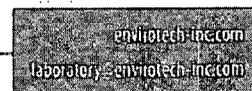
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ConocoPhillips PO Box 2200 Bartlesville OK, 74005	Project Name: San Juan 32-9 #2285 Project Number: 96052-1706 Project Manager: Crystal Tafoya	Reported: 10-May-13 14:31
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Notes and Definitions

- DI Duplicates or Matrix Spike Duplicates Relative Percent Difference exceeds 30%.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

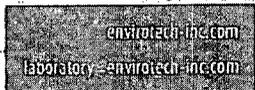
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CHAIN OF CUSTODY RECORD

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Client: CONOCO PHILLIPS		Project Name / Location: SAN JUAN 32-9 #2285			ANALYSIS / PARAMETERS													
Email results to: CRYSTAL TAFOYA		Sampler Name: BRAD GRIFFIN			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact		
Client Phone No.: 215-4361		Client No.: 96052-1706																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
					HNO ₃	HCl												
BT FLOOR	5/9	0910	P305024-01	1-40Z			X	X									Y	Y
Relinquished by: (Signature) [Signature]				Date	Time	Received by: (Signature) [Signature]				Date	Time							
Relinquished by: (Signature)				5/9/13	1026	Received by: (Signature)				5/9/13	1026							
Sample Matrix																		
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																		
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																		
RUSA!!!				 envirotech Analytical Laboratory				WO # 9564397 PO. FARRELL										
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