District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

federal, state, or local laws and/or regulations.

E-mail Address: Logan Hixon@xtoenergy.com

Signature: Jogan History

Printed Name: Logan Hixon

Date: 6-21-13

Title: Environmental Technician

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: XTO Energy, Inc. Contact: Logan Hixon Address: 382 Road 3100, Aztec, New Mexico 87410 Telephone No.: (505) 333-3683 Facility Name: Pipkin Gas Com A #1G (30-045-33445) Facility Type: Gas Well (Mancos, Dakota) Surface Owner: Federal Land Mineral Owner: Lease No.: NMSF-077875 LOCATION OF RELEASE North/South Line Unit Letter Section Township Feet from the Feet from the East/West Line Range County F 27 N 10W 2140 **FNL** 1430 **FWL** San Juan Latitude: 36.5911944 Longitude: -107.9407500 NATURE OF RELEASE Type of Release: Produced Water/ Produced Oil Volume of Release: 140 BBL's Volume Recovered: 121 BBL's Source of Release: Production Tank Date and Hour of Occurrence: Date and Hour of Discovery: May 24-27, 2013 May 28, 2013 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☐ Not Required Brandon Powell (NMOCD), Mark Kelly (BLM) By Whom? James McDaniel (XTO EHS Supervisor) Date and Hour: May 28, 2013, 8:50 A.M. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No RCVD JUN 24'13 UIL CUNS. DIV. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* It was reported by an XTO Lease Operator that vandals had opened the production tank load line valve and 140 bbls of oil/ produced water had been drained into the berm and a majority of the liquid drained into the on-site below grade tank cellar. On May 28, 2013 121 bbls had been recovered, with a loss of 19 bbls. This site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 50 due to an estimated depth to groundwater less than 50 feet, and a distance to surface water of less than 200 feet, and a distance to a water source less than 1,000 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors. Describe Area Affected and Cleanup Action Taken.* *See attached for Cleanup Actions Taken. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health

or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

Phone: 505-333-3683

nJK1317927822

Expiration Date:

Attached

OIL CONSERVATION DIVISION

Approved by District Supervisor:

Conditions of Approval:

Affected Area and Cleanup Actions

May 31, 2013

Logan Hixon (XTO) and Luke McCollum (XTO) was site to begin clean up activities of the vandalism of the production tank. The excavation on the east portion of the berm had reached an extent of 60' x 21' x 1' deep and the area of the removed on-site BGT reached an extent of 14' x 14' x 8' deep. Composite samples were collected of the 60' x 21' x 1' deep excavation bottom, north, east, west, and south walls and the bottom of the 14' x 14' x 8' deep excavation. Organic vapor (OV) sampling was completed on the samples. The sample from the 60' x 21' x 1' deep excavation area, and north and east walls of the 14' x 14' x 8' deep excavation returned results below the OV standard outlined in the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. Samples collected from the bottom, west wall and south wall returned results above the OV standard. The 14' x 14' x 8' excavation continued to the extent of 18' x 19' x 10' deep. Composite samples were then collected from the bottom, south wall and west wall and analyzed for OV. The samples from the bottom and west wall returned results under the standards for OV determined for this site. The sample collected from the south wall returned results above the OV standard. The samples from the 60' x 21' x 1' deep excavation, the bottom, east wall, west wall, and north wall were sent for TPH analysis via US EPA method 8015. The sample from the south wall was sent in for analysis for benzene, total BTEX and TPH via methods US EPA 8021, and 8015. Approximately 350 CY of soil was disposed of at Envirotech land farm. *Field notes attached.

June 3, 2013

The samples returned results beneath the standards determined for this site for the 60' x 21' x 1' deep excavation and for the 18' x 19' x 10' deep excavations; bottom, north wall, west wall, and east wall. The sample for the south wall returned results above the standards determined for this site for TPH. *Sample results attached.

June 4, 2013

Josh Kirchner (CRA) and Luke McCollum (XTO) were on site to oversee the continued cleanup activities. The 18' x 19' x 10' deep excavation reached an extent of 18' x 22' x 10' deep. A composite sample was collected of the south wall. OV sampling was completed on the sample. The sample from the south wall returned results below the OV standards set for this site. The sample was sent in for laboratory analysis for TPH via US EPA method 8015. Approximately 150 CY of soil was disposed of at Envirotech land farm. *Field notes attached.

June 4, 2013

The sample returned results beneath the standards determined for this site for the south wall of the 18' x 22' x 10' deep excavation. No further action is required for this site. The excavation was backfilled with clean fill. The equipment was reset and the below grade tank was brought above grade.



XTO Energy On-Site Form

Well Name prokin gas com A #20	GAPI	# <u>70-045-</u>	33445
Section 7 F Township 77 Ra			
Contractors On-Site ADNGe (VInce)	Time On-Site $\underline{\mathscr{E}}$	<u>'! SO</u> Time	e Off-Site
Spill Amount /4/ bbls Spilled Oil/Produ			RCVRD_/7/
Land Use (Rangey Residential / Tribe	Bermaren Becavation Pit hank	x	x deep
Tem? (5c) 19 (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	D Zi Ii.	Berm arca	GO 1' DEEP
10 Deep		Sample Loca	ation
		By Tarea	
(41)			
(Will)			
·		Í	
Site Diagram		Sample Loc	ation
,			
Comments		Number of F	hotos Taken
Samples Ranit 50			
Time Sample # Sample Description	Characteristics	OVM (ppm)	Analysis Requested
7:15 NA 100 Standard	NA	100-101	NA NA
17: 77 D 1 Beimaica com	Sarel	20.8	8015,
14.67 (Balton comp	Sand	1517	<i>C</i> ************************************
14:10 (3) 8 N. Wall camp	Sand	497	3015
14:15 (9) 8 w. wall comp	Sony	1961	
14:20 (5) 8 5, wall comp 14:25 (8) 8 E, wall comp	Sand	9	8015
15:20 (D) 16 Bottom com	Sary	37.8	8015
15:24 (8) 10's, Well 6000	Sand	1990	80/5, 8221
15:36 9 10' W, wall comp	sand	36.3	8015
Name (Print) Lagan Hixon			
1131113 (1 1111) <u>4-11133 4 11133 4 1</u>		Date <u>5-3/</u>	-/]



Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0007

Samples Received: 5/31/2013 4:34:00PM

Job Number: 98031-0528 Work Order: P305103

Project Name/Location: Pipkin Gas COM A #1G

Entire Report Reviewed By:	Draft	Date:	6/3/13	
_	Tim Cain Laboratory Manager			

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

03-Jun-13 14:47

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
I' Berm Area Comp	P305103-01A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.
8' N. Wall Comp	P305103-02A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.
8' E. Wall Comp	P305103-03A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.
10' Bottom Comp	P305103-04A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.
10' S. Wall Comp	P305103-05A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.
10' W. Wall Comp	P305103-06A	Soil	05/31/13	05/31/13	Glass Jar, 4 oz.





Project Name:

Pipkin Gas COM A #1G

382 CR 3100

Project Number:

98031-0528

Reported:

Aztec NM, 87410 Project Manager: James McDaniel

03-Jun-13 14:47

DRAFT: 1' Berm Area Comp P305103-01 (Solid)

Analyte DRAFT: Nonhalogenated Organics by 8015	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1322025	31-May-13	03-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	11.0	5.00	mg/kg	i	1322025	31-May-13	03-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	11.0	5.00	mg/kg	1	1322025	31-May-13	03-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

03-Jun-13 14:47

DRAFT: 8' N. Wall Comp P305103-02 (Solid)

Analyte Result Limit Units Dilution Batch Prepared Analyzed Method DRAFT: Nonhalogenated Organics by 8015 Gasoline Range Organics (C6-C10) ND 4.99 mg/kg 1 1322025 03-Jun-13 03-Jun-13 EPA 8015D Diesel Range Organics (C10-C28) ND 4.99 mg/kg 1 1322025 03-Jun-13 03-Jun-13 EPA 8015D									
DRAFT: Nonhalogenated Organics by 8015 Gasoline Range Organics (C6-C10) ND 4.99 mg/kg 1 1322025 03-Jun-13 03-Jun-13 EPA 8015D			Reporting						
Gasoline Range Organics (C6-C10) ND 4.99 mg/kg I 1322025 03-Jun-13 03-Jun-13 EPA 8015D	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method
Gasoline Range Organics (C6-C10) ND 4.99 mg/kg I 1322025 03-Jun-13 03-Jun-13 EPA 8015D	DRAFT: Nonhaloganated Organies by 2015								
outside that the second that t		ND	4.00	ma/ka		1322025	03-Jun-13	03-Jun-13	EPA 8015D
	J J ()				1				





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

03-Jun-13 14:47

DRAFT: 8' E. Wall Comp P305103-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
DRAFT: Nonhalogenated Organics by 8015							<u>.</u>		
Gasoline Range Organics (C6-C10)	ND	4.97	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	4.97	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	4.97	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410

Project Number: Project Manager: 98031-0528 James McDaniel **Reported:** 03-Jun-13 14:47

DRAFT: 10' Bottom Comp P305103-04 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
DRAFT: Nonhalogenated Organics by 801 Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	l	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	37.1	4.99	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	37.1	4.99	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

03-Jun-13 14:47

DRAFT: 10' S. Wall Comp P305103-05 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
DRAFT: Volatile Organics by EPA 8021			******						
Benzene	ND	500	ug/kg	10	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Toluene	1770	500	ug/kg	01	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Ethylbenzene	1290	500	ug/kg	10	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
p,m-Xylene	7190	500	ug/kg	10	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
o-Xylene	2180	500	ug/kg	10	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Total BTEX	12400	500	ug/kg	10	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Surrogate: Bromochlorobenzene		107 %	80-	120	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		104 %	80-	120	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
Surrogate: Fluorobenzene		104 %	80-	120	1323001	03-Jun-13	03-Jun-13	EPA 8021B	
DRAFT: Nonhalogenated Organics by 80	15								
Gasoline Range Organics (C6-C10)	23.9	5.00	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	154	5.00	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	178	5.00	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number:

98031-0528

Reported:

Project Manager:

James McDaniel

03-Jun-13 14:47

DRAFT: 10' W. Wall Comp P305103-06 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
DRAFT: Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.98	mg/kg	t	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	4.98	mg/kg	I	1322025	03-Jun-13	03-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	4.98	mg/kg	1	1322025	03-Jun-13	03-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager:

Reporting

98031-0528

Reported:

RPD

%REC

1,07410

James McDaniel

Spike

Source

03-Jun-13 14:47

DRAFT: Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		po.tg		000							
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 1323001 - Purge and Trap EPA	A 5030A										
Blank (1323001-BLK1)				Prepared & Analyzed: 03-Jun-13							
Benzene	ND	49.9	ug/kg			-					
Toluene	ND	49.9	19								
Ethylbenzene	ND	49.9	19								
p,m-Xylene	ND	49.9	**								
o-Xylene	ND	49.9	11								
Total BTEX	, ND	49.9	"								
Surrogate: Bromochlorobenzene	47.4		ug/L	50.0		94.7	80-120				
Surrogate: 1,4-Difluorobenzene	51.3		"	50.0		103	80-120				
Surrogate: Fluorohenzene	50.6		"	50.0		101	80-120				
Duplicate (1323001-DUP1)	Source	e: P305103-	05	Prepared &	z Analyzed:	03-Jun-13					
Benzene	ND	499	ug/kg		ND				30		
Toluene	1540	499	н		1770			13.7	30		
Ethylbenzene	1150	499	n		1290			11.4	30		
p,m-Xylene	7370	499	п		7190			2.51	30		
o-Xylene	2170	499	ıı .		2180			0.206	30		
Surrogate: Bromochlorobenzene	53.0		ug/l.	50.0		106	80-120				
Surrogate: 1,4-Difluorobenzene	51.3		"	50.0		103	80-120				
Surrogate: Fluorobenzene	51.2		"	50.0		102	80-120				
Matrix Spike (1323001-MS1)	Source	e: P305103-	05	Prepared &	Analyzed:	03-Jun-13					
Benzene	54.2	1.00	ug/kg		ND		39-150				
Toluene	57.7	1.00	n		1770		46-148				
Ethylbenzene	57.0	1.00	н		1290		32-160				
p,m-Xylene	123	1.00	**		7190		46-148				
o-Xylene	57.6	1.00	"		2180		46-148				
Surrogate: Bromochlorobenzene	52.6		ug/l.	50.0		105	80-120				
Surrogate: 1,4-Difluorobenzene	52.5		"	50.0		105	80-120				
Surrogate: Fluorohenzene	52.8		"	50.0		106	80-120				





Project Name:

Pipkin Gas COM A #1G

382 CR 3100

Project Number:

98031-0528

Reported:

Aztec NM, 87410 Project Manager: James McDaniel

03-Jun-13 14:47

DRAFT: Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte -	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1322025 - GRO/DRO Extractio	n EPA 3550C									
Blank (1322025-BLK1)				Prepared: 3	31-May-13	Analyzed:	03-Jun-13			
Gasoline Range Organics (C6-C10)	ND	4.97	mg/kg							
Diesel Range Organics (C10-C28)	ND	4.97	и							
GRO and DRO Combined Fractions	ND	4.97	"							
Duplicate (1322025-DUP1)	Sour	ce: P305101-	01	Prepared: 3	31-May-13	Analyzed:	03-Jun-13			
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg		ND				30	
Diesel Range Organics (C10-C28)	ND	4.99	**		ND				30	
Matrix Spike (1322025-MS1)	Sour	Source: P305101-01		Prepared: 3	31-May-13	Analyzed:	03-Jun-13			
Gasoline Range Organics (C6-C10)	262	5.26	mg/kg	263	ND	99.5	75-125			
Diesel Range Organics (C10-C28)	267	5.26	11	263	ND	102	75-125			





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

03-Jun-13 14:47

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

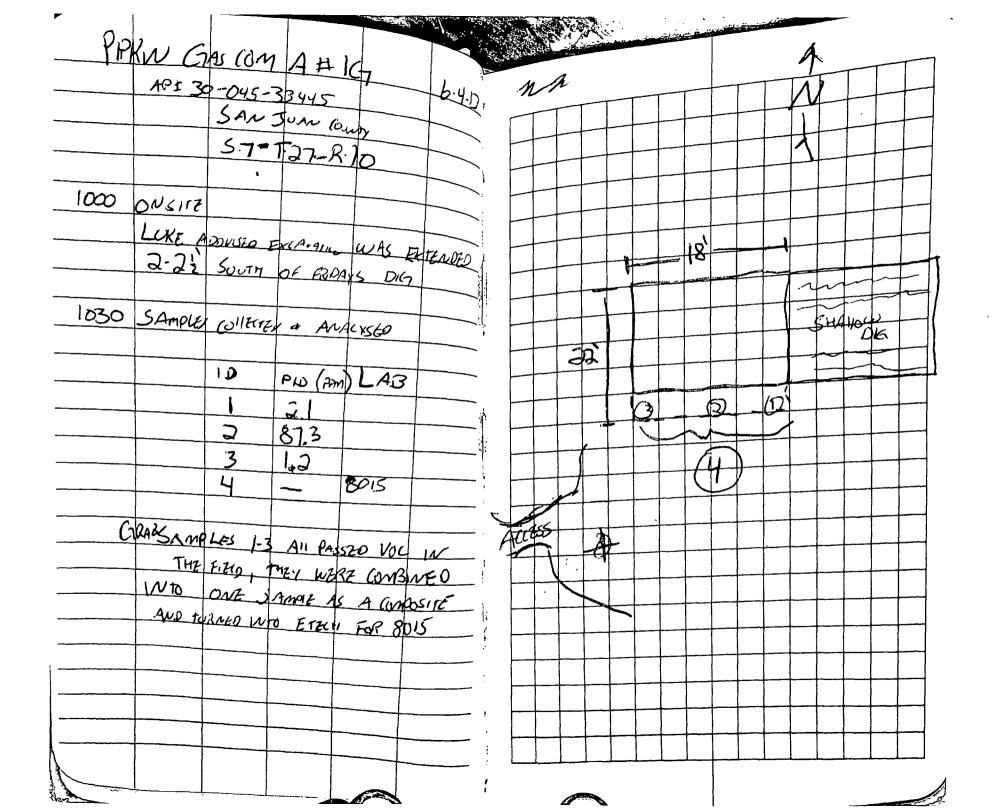
RPD

Relative Percent Difference



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		XTO	Contact		<u>11505</u>	XTO Contact Pho	ne #						980	31-0528
ZENERGY						Results to:							04	ce Abbreviation:
Western Divisio	n	Julines	Moani	2 (QU	Xtoevergy co-]			rgton = FAR
Well Site/Location		a API	Number		786.14	Test Reason		1					Duran	go = DUR
Pipkin gas Cam A	#16	30.043	- 3344 ples on Ice	5	Ino	actal Sail Cl	eanup	4						n = BAK - DAT
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ar LH-053/13-1222	1 Ber	maracomp	S	K-31-13	17:27	Cool	1.402	\times					P305	103-01
ar LH-053113-14:10			S	5-31-13	14:10	cool	1-402	X					P305	103-02
arl4-053113-14:25	8 "E. in	kill come	5	5-31-15	14:25	cool	1-402	V					P305	703-03
W LH-053113-1520	10' Bo1	tom comp	5	5-51-13	15:20	C001	1-402	X						103 - 04
WLH-053/13-1925	10'5:1	Sall comp	5	5-31-13	15:25	Cool	1-402	\times	\times					103-05
r LH-053113-1530	10'10-0	WILL COMP	5	5-31-13	15:30	coal	1-402	\boxtimes					P305	103-06
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elinquished By: (Signature)			Date:		Time:	Received for Lab		ture)			Date	713 16	21	N. C.

^{*} Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200





Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 15633

Samples Received: 6/4/2013 11:15:00AM

Job Number: 98031-0528 Work Order: P306008

Project Name/Location: Pipkin Gas COM A #1G

Entire Report Reviewed By:	Draft	Date:	6/4/13
	Tim Cain, Laboratory Manager		

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager: 98031-0528 James McDaniel Reported:

04-Jun-13 15:39

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
5-08063-JK-4-L060413	P306008-01A	Soil	06/04/13	06/04/13	Glass Jar, 4 oz.





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number:

98031-0528

Reported:

Project Manager:

James McDaniel

04-Jun-13 15:39

DRAFT: 5-08063-JK-4-L060413 P306008-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
DRAFT: Nonhalogenated Organics by 8	3015								
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1323002	04-Jun-13	04-Jun-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	5.00	mg/kg	1	1323002	04-Jun-13	04-Jun-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	5.00	mg/kg	1	1323002	04-Jun-13	04-Jun-13	EPA 8015D	





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410 Project Number: Project Manager:

Reporting

98031-0528 James McDaniel

Spike

Source

Reported:

RPD

%REC

04-Jun-13 15:39

DRAFT: Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1323002 - GRO/DRO Extraction	on EPA 3550C									
Blank (1323002-BLK1)	Prepared: (03-Jun-13	Analyzed: 0	94-Jun-13	_					
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg							
Diesel Range Organics (C10-C28)	ND	4.99	11							
GRO and DRO Combined Fractions	ND	4.99	"							
Duplicate (1323002-DUP1)	Sourc	e: P306001-	01	Prepared: (
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND				30	
Diesel Range Organics (C10-C28)	5.98	5.00	н		5.34			11.2	30	
Matrix Spike (1323002-MS1)	Source	e: P306001-	01	Prepared: (03-Jun-13	Analyzed: 0	04-Jun-13			
Gasoline Range Organics (C6-C10)	265	5.26	mg/kg	263	ND	101	75-125			
Diesel Range Organics (C10-C28)	271	5.26	ш	263	5.34	101	75-125			





Project Name:

Pipkin Gas COM A #1G

382 CR 3100 Aztec NM, 87410

Project Number: Project Manager: 98031-0528 James McDaniel Reported:

04-Jun-13 15:39

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



CHAIN OF CUSTODY RECORD

15633

Client: A Project Name / Location: Sampler Name: Sampler Name: Sampler Name: Client Phone No.: Client No.:						ANALYSIS / PARAMETERS																																			
Email results to: Sampler Name: SAMES MCOANIEL Sampler Name:				VER					8015)	BTEX (Method 8021)	8260)	RCRA 8 Metals	ر		<u>م</u>	7	į																								
Client Phone No.: Client No.: 9803				51-0528					TPH (Method 8015)	(Metho	VOC (Method 8260)		8 Meta	8 Meta	8 Meta	8 Meta	/ Anior	/ Anior	Cation / Anion	/ Anior	/ Anior	/ Anio	/ Anio		TCLP with H/P	CO Table 910-1	TPH (418.1)	RIDE				Sample Cool	Sample Intact								
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers																				Pr HNO ₃	eserva HCI	1	TPH (I	BTEX) oon	RCRA	Catior	RCI	TCLP	CO Ta	TPH (CHLORIDE				Samp	Samp
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Relinquished by: (Signature)						Recei	ved)y:-(S	ignagi	ure)			_			<u> </u>	>					<i></i>																			
Sample Matrix Soil Solid Sludge Aqueous Other																		_																							
☐ Sample(s) dropped off after	hours to sec	cure drop o	ff area.	3	Ana	II C) I	e (clor		(K	0	13	4	/																									
5795 US Highway 64	4 • Farmingto	on, NM 8740	01 • 505-632-0615 • TI	nree Spri	ngs • 65 N	/ercac	lo Str	eet, Si	uite 1	15. d	ırang	10, C	2 813	01 • 1	abor	atory	@eŋ	virote	ch-inc	.com																					