

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21391
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Hubbell
4. Well Location Unit Letter P : 1017 feet from the South line and 990 feet from the East line Section 19 Township 29N Range 10W NMPM San Juan County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5476' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Aztec PC/Otero Chacra

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 6/21/13 per the attached report.

RCVD JUL 22 '13

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 7/19/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/25/13

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

d11

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Hubbell #10

June 21, 2013
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1017' FSL and 990' FEL, Section 19, T-29-N, R-10-W
Rio Arriba County, NM
Lease Number: Fee
API #30-045-21391

Plug and Abandonment Report Notified NMOCD and BLM on 6/17/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1676' in PC String spot 16 sxs (18.88 cf) Class B cement inside casing from 1676' to 1096' to cover the Pictured Cliffs, Fruitland tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside PC casing from 760' to 325' to cover the Ojo Alamo, Kirtland tops.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside PC casing from 260' to surface to cover the surface casing shoe.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside CH casing from 2762' to 2327' to cover the Perforations and Chacra tops.
- Plug #5** with 20 sxs (23.6 cf) Class B cement inside CH casing from 1784' to 1058' to cover Pictured Cliffs and Fruitland tops.
- Plug #6** with 158 sxs (186.44 cf) Class B cement inside CH casing from 743' to 403', squeeze 148 sxs outside, 2 sxs below, 8 sxs on top of CR to cover the Ojo Alamo and Kirtland tops.
- Plug #7** with 214 sxs (252.52 cf) Class B cement with 2% CaCl inside CH casing from 251' to surface to cover the surface shoe.
- Plug #7a** with 12 sxs (14.16 cf) Class B cement to fill Chacra 2-7/8" casing.
- Plug #8** with 24 sxs Class B cement top off CH/PC casings and weld on P&A marker.

Plugging Work Details:

- 6/17/13 Rode rig and equipment to location. RU. Check well pressures: short string 500 PSI with broken master valve, long string 20 PSI and bradenhead 75 PSI. Bradenhead flowing water 2" stream. Attempt to blow well down; Short string would not die. RU Basin Wireline. RIH with 2-7/8" gauge ring in PC string. Pump 30 bbls of water down hi-valve/Chacra to kill. TIH with 2-7/8" GR to 2812'. RIH and set CIBP at 2762' in Chacra string. RIH and set 2-7/8" CIBP at 1676'. Pressure test Chacra string (Hi-valve) to 300#, OK. Pressure test PC string to 800#, OK. Ran CBL in Chacra found TOC at 900', stringer around 400'. SI well. SDFD.
- 6/18/13 Check well pressures: Chacra and PC casing 0 PSI and bradenhead 65 PSI. NU 2-7/8" pumping tee with 2-7/8" companion and BOP on top of master valve x-over to 1-1/4" pipe rams. Tally and PU 51 joints A- Plus workstring and tag 2-7/8" CIBP at 1676' in PC string. Spot plug #1, #2 and #3. SI well. SDFD.
- 6/19/13 Check well pressures: casings 0 PSI, bradenhead 85 PSI. Tag TOC in PC 2-7/8" string at 40'. ND BOP and NU BOP on Chacra 2-7/8" casing function test, OK. Pressure test BOP with blind rams. Closed pressure test 2-7/8" Chacra and BOP to 800 PSI, held OK for 10 minutes. Tally and TIH with 84 joints A-Plus workstring tag, 2-7/8" CIBP at 2762'. Spot plug #4 inside CH casing with estimated TOC at 2327'. Circulate well clean. Spot plug #5 inside Chacra casing with estimated TOC at 1058'. Perforate 3 bi-wire holes at 743'. Establish rate of 2 bpm at 700 PSI. TIH with 2-7/8" CR and set at 693'. Spot plug #6 with estimated TOC at 403'. SI well. SDFD.

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Plugging Work Details (continued):

- 6/20/13 Check well pressures: Chacra 0 PSI and bradenhead 80 PSI. RIH with 1" sinker bar, tag TOC at 360'. Perforate 3 bi-wire holes at 251'. Establish circulation. Spot plug #7 inside CH casing with estimated TOC at surface. Attempt to squeeze. Pressured up to 200-150, bled off. Attempt 4-5x. SI well with 50-100#. Displace to 200 with 1 bbl of water per NMOCD and C.Perrin. WOC. SI well. SDFD.
- 6/21/13 Check well pressures: Chacra 40 PSI and bradenhead valve cemented up. Remove valve, no PSI. RU Blue Jet Wireline. RIH and tag TOC at 160'. Ran CBL from 160' to surface. Note: NMOCD and BLM approved procedure change. Spot plug #7a in Chacra casing with estimated TOC at surface. Dig out wellhead. Monitor and Issue Hot Work Permit. Cut off wellhead. Found cement down 24' in Chacra casing and 40' PC casing. Spot plug #8 and weld on P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Jonathan Kelly, NMOCD representative, was on location.