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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 12 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-149-IND-9109

6. If Indian, Allottee or Tribe Name

Navajo

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
AA #2

2. Name of Operator
Four Star Oil & Gas Company

9. API Well No.
30-045-28751

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690 FSL 1135 FWL : L-19-27N-11W

11. County or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Project is scheduled to begin: 9-1-13

RCVD JUL 18 '13
OIL CONS. DIV.
DIST. 3

- MIRU workover rig and equipment. ND wellhead. NU BOP and test BOP.
- POOH with rod. Unseat pump. RIH with 2-3/8" tubing and tag for fill. Cleanout will be conducted if PBTD is found above 1775'.
- POOH with tubing. If cleanout is required then RIH with workstring and cleanout wellbore to 1775'.
- POOH. L/D bit, bit sub and workstring. Prepare well for acid job. PU 5-1/2" packer, run in hole on 2-3/8" workstring and set at ~1400'.
- Establish pump in with 2% KCL water. Acidize Fruitland Coal with 2000 gals 15% NE FE containing 150 bioballs.
- Release packer and TOOH, laying down. RIH with 2-3/8" production tubing. Land depth ~1681'.
- MIRU BY Dyna Coil and band 412' of 1/4" capstring to outside of tubing. N/D BOP and N/U wellhead.
- P/U and RIH with pump on 3/4" rod string. Seat pump, load tubing and test to 500 psi.
- RDMO workover rig and equipment, and clean location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

7-12-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 16 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

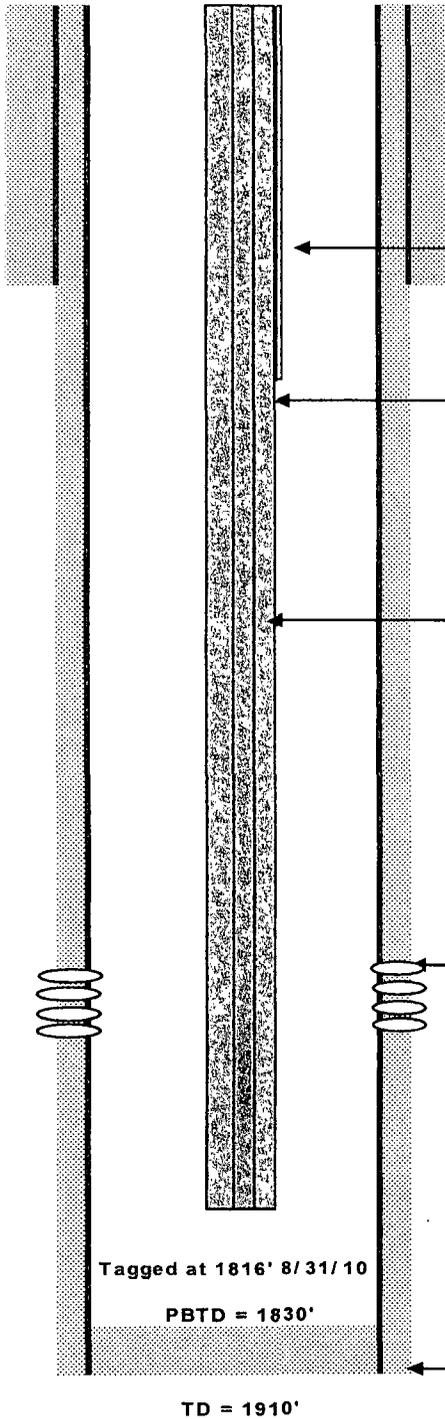
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Navajo AA #2
San Juan County, New Mexico
Current Well Schematic as of 9/24/10



API: 30-045-28751
 Legals: Sec 19 - T 27N - R 11W
 Field: Basin Fruitland Coal
 SPUD: 9/17/1992

Geologic Tops:
 Kirtland 630'
 Fruitland 1423'
 Pictured Cliffs 1692'

KB 13'
 KB Elev 6104'
 Gr Elev 6091'
 Spud 9/17/92

← 412" of 1/4" cap string banded outside of tbg (8/31/10)

← Surface Casing:
 8-5/8", 24#, WC-50, set @ 330' in 12-1/4" hole
 TOC = 0' w/ 340 sks, circulated 125 sks

← Tubing Details (08/31/10)
 54 Jts 2-3/8", 4.7#, J-55 (1649.46')
 2-3/8" Seating Nipple
 Mule Shoe (16.42')
 EOT = 1680.5'

← Rod String Details (9/1/10)
 1-1/4" x 16' Polished Rod
 6' x 3/4" Pony Rod
 8' x 3/4" Pony Rod
 57 x 3/4" Rods (1425')
 4 x 3/4" Rods w/ 5 Guides Per (100')
 4 x 1-1/4" Sinker Bars (100')
 Rod Centralizer (3')
 2" x 1-1/4" x 12' RHAC Insert Pump

← Fruitland Coal Perf Details:
 4spf (112 holes)
 1504' 1602' - 1605'
 1509' 1607' - 1612'
 1512' 1634' - 1644'
 1528' - 1530'
 1554' - 1556'
 1567'
 1576' - 1578'

Completion Details:
 2250 gal 7.5% NEFE, 85400 gal
 70 quality N2 foam w/ 270000#
 40/70 sd & 152000# 20/40 sd

Tagged at 1816' 8/31/10

PBTD = 1830'

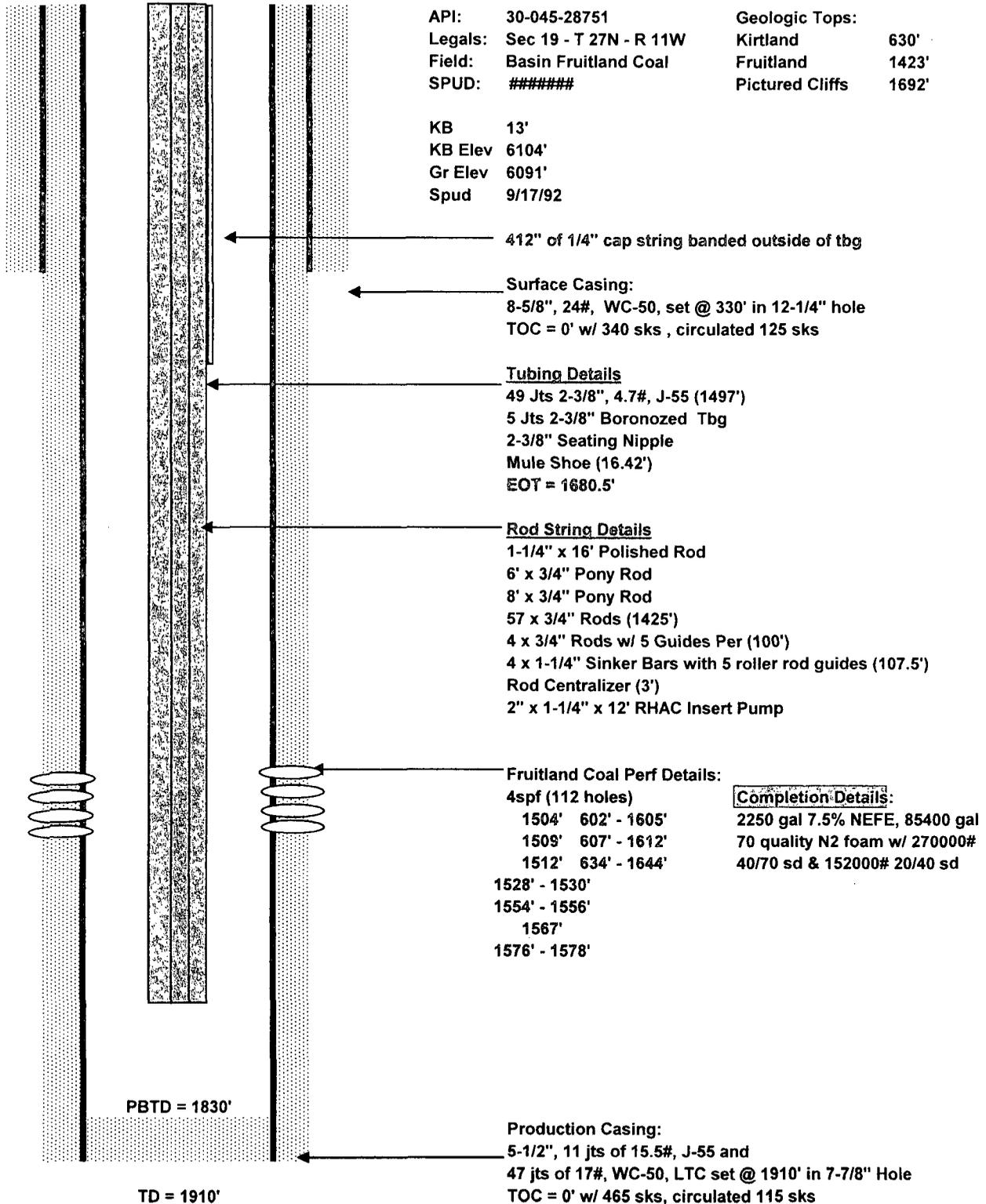
TD = 1910'

← Production Casing:
 5-1/2", 11 jts of 15.5#, J-55 and
 47 jts of 17#, WC-50, LTC set @ 1910' in 7-7/8" Hole
 TOC = 0' w/ 465 sks, circulated 115 sks

Prepared by: Joshua Veigel
 Date: 8/24/2010

Revised by: Joshua Veigel
 Date: 9/24/2010

Navajo AA #2
San Juan County, New Mexico
Proposed Well Schematic as of 6/12/13



Prepared by:
Date:

Prannay Parihal
6/12/2013

Revised by:
Date: