

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **JUL 22 2013**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Wilmington Field Office

5. Lease Serial No.
NMSF-077875

6. If Indian, Allottee or Tribe Name
RCVD JUL 25 '13 OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.
DIST. 3

8. Well Name and No.
PO PIPKIN 05E

9. API Well No.
30-045-29115

10. Field and Pool, or Exploratory Area
BASIN DK/WC BASIN MC

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FSL & 1450' FEL SEC (J) 07N-T27N-R10W NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DHC of production from the Basin Dakota, the Basin Dakota & the Basin Mancos in the PO Pipkin 05E. XTO proposes to downhole commingle these pools upon re-completion of the Basin Mancos Formation.

Allocations for the DK are based upon average of current production. Allocations for the Mancos are based on production from another Mancos well. Please see attachments for further explanation.

Basin Dakota	Oil: 08%	Gas: 10%	Water: 33%
Basin Mancos	Oil: 92%	Gas: 90%	Water: 67%

Pools are included in the NMOCD pre-approved pool combination of DHC in the San Juan Basin. Working interest, net royalty interest & overriding royalty interest owners were common; therefore, notification was not necessary. The NMOCD has been notified of our intent by submission of a C-103 on 7/18/2013. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 3844 AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **KRISTEN D. LYNCH** Title **REGULATORY ANALYST**

Signature *Kristen D. Lynch* Date **7/18/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Joe Hewitt* Title **600** Date **7-23-13**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **EDU**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PO Pipkin #5E

	Oil	Gas	Water
Remaining Reserves (DKOT)	117	47497	3181
Reserves (MANCOS RC)(EUR)	1320	420660	6436

Allocations	Oil	Gas	Water
DKOT	8%	10%	33%
MANCOS	92%	90%	67%

(DAKOTA generated from current production)

(Mancos EUR generated from Breech A #175F)

(Water production calculated from daily volumes forecasted out at a 9% decline)