

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Record Clean
 up
 Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-045-30567

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 LM Barton

6. Well Number:
 1C

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Four Star Gas & Oil

9. OGRID
 131994

10. Address of Operator
 Attn: Regulatory Specialist
 332 Road 3100 Aztec NM 87410

11. Pool name or Wildcat
 Blanco Mesaverde (Menefee) 72319

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	12	30N	12W		660	S	1935	W	San Juan
BH:										

13. Date Spudded
 10/27/2001

14. Date T.D. Reached
 11/04/2001

15. Date Rig Released

16. Date Completed (Ready to Produce)
 07/15/2002

17. Elevations (DF and RKB, RT, GR, etc.)
 5616' GL

18. Total Measured Depth of Well
 4750'

19. Plug Back Measured Depth
 4706'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3921'-4088' Blanco Mesaverde (Menefee)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#, K-55	352'	12.25"	260 sx	
4.5"	11.6#, J-55	4750'	7-7/8"	829 sx	

ROAD MARG 113
 OIL CONS. DIV.
 DIST. 3

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE		
					2.325"	4014" EOT	

26. Perforation record (interval, size, and number)
 3921'-3926'; 3952'-3958'; 4018'-4023'; 4084'-4088'. 3-1/8" HEG, ~.41" diam, 40 holes total.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3921'-4088' 4578' 1000 gal w/60 bioball @ 7bpm.
 72.022 gal 9 cp Delta 140 frac fluid, 1100 sx 20/40 sand.

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *April E Pohl* Printed Name April E. Pohl Title Regulatory Specialist Date 3-5-2013

E-mail Address: April.Pohl@chevron.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 435'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 555'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1940'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3512'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3680'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4300'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4616'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3921' ... to.....4088' No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
435'	55'	159'	Ojo Alamo				
555'	1940	1385'	Kirtland				
1940	3512	1572'	Pictured Cliffs				
3512	3680	168'	Cliff House				
3680	4300	620'	Menefee				
4300	4616	316'	Point Lookout				
4616			Mancos Shale				