

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-043-21145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lybrook M31-2306
8. Well Number 03H
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
 SHL: Unit Letter M: 1207 feet from the SOUTH line and 411 feet from the WEST line, Sec 31, T23N, R6W, Sandoval County  
 BHL: Unit Letter M: 400 feet from the SOUTH line and 330 feet from the WEST line, Sec 36, T23N, R7W, Sandoval County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well Spud 7/15/13

REVISED JUL 15 13  
 OIL CONS. DIV.  
 DIST. 3

Set surface casing string and cemented 7/16/13. Gelled freshwater system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0' to 535'. Casing set from surface to 528'TVD/MD.

On 7/16/13 pumped 225 sks Type III Cement + 25#/sk Celloflake + 1% CaCl2 + 0.2% FL52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 7 bbls cire to surface. WOC 10.5 hours for surface casing.

Float collar at 482'. TOC at surface and BOC at 528'.

Tested BOP and casing 7/16/13. BOP pressure held to 3000# for 30 minutes. No pressure drop. Tested casing to 1500# for 30 minutes. No pressure drop. Started drilling out cement on 7/17/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 7/18/13  
 Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Ed Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/13  
 Conditions of Approval (if any): AV