

RECEIVED

DEC 21 2012



Washington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 4th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-039-30632
DHC No. DHC3581AZ
Lease No. SF-078640
Federal

Well Name
Rincon Unit Com

Well No.
#203N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	22	T027N	R007W	507' FSL & 150' FWL	Rio Arriba County,
BH- D	27	T027N	R007W	677' FNL & 729' FWL	New Mexico

Completion Date: 3/8/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		52%		43%
DAKOTA		48%	OIL CONS. DIV DIST. 3	57%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

RECEIVED

OCT 05 2012

Farmington Field
Bureau of Land Management



Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/14/2012
API No. 30-039-30632
DHC No. DHC3581AZ
Lease No. SF-078640
Federal

Well Name
Rincon Unit Com

Well No.
#203N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	22	T027N	R007W	507' FSL & 150' FWL	Rio Arriba County, New Mexico
BH- D	27	T027N	R007W	677' FNL & 729' FWL	

Completion Date: 3/8/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		51%		42%
DAKOTA		49%		58%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herritt</i>	10-9-12	Geo	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			REVD OCT 11 '12 OIL CONS BILL