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**BURLINGTON
RESOURCES**

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED 5th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **9/14/2012**
API No. **30-039-30777**
DHC No. **DHC3385AZ**
Lease No. **SF-079383**
Federal

Well Name
San Juan 30-6 Unit

Well No.
#100M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico

Completion Date: **2/18/11**
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		92%		100%
DAKOTA		8%		0%

JUSTIFICATION OF ALLOCATION: Fifth Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Kandis Roland			RCVD OCT 11 '12

OIL CONS. DIV.
DIST. 3

NMOC D