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ConocoPhillips Permian Basin Field Office
Department of Land Management

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/2012
API No. 30-039-30895
DHC No. DHC3326AZ
Lease No. E-347-44
State

Well Name
San Juan 30-5 Unit

Well No.
#9B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	32	T030N	R005W	1735' FNL & 1220' FWL	Rio Arriba County,
BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	New Mexico

Completion Date: 9/22/2011
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		71%		71%
DAKOTA		29%		29%
			OIL CONS. DIV DIST. 3	
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	12-26-12	Geo	564-7748
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

In Unit

NMOC

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Albuquerque Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/14/12
API No. 30-039-30895
DHC No. DHC3326AZ
Lease No. E-347-44
Surface State

Well Name
San Juan 30-5 Unit

Well No.
#9B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	32	T030N	R005W	1735' FNL & 1220' FWL	Rio Arriba County, New Mexico
BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	

Completion Date: 9/22/2011
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

LAW

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		62%		90%
DAKOTA		38%		10%
OIL CONS. DIV DIST. 3			NOV 19 2012	
NOV 19 2012				

JUSTIFICATION OF ALLOCATION: **REVISED Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Harth</i>	11-14-12	Geo	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

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Farmington Field Office
Bureau of Land Management



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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
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FINAL
REVISED

Date: 9/14/2012

API No. 30-039-30895
DHC No. DHC3326AZ
Lease No. E-347-44
Surface: State

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
San Juan 30-5 Unit

Well No.
#9B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	32	T030N	R005W	1735' FNL & 1220' FWL	Rio Arriba County, New Mexico
BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	

Completion Date 9/22/2011	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%	OIL CONS. DIV DIST. 3 NOV 19 2012	89%
DAKOTA		40%		11%

JUSTIFICATION OF ALLOCATION: **REVISED** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	11-14-12	Eng	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			