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 Well File
 Revised: March 9, 2006

Fermington Field Office
 Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL 4th Allocation
 REVISED

Date: **11/2/2012**
 API No. **30-039-31032**
 DHC No. **DHC3573AZ**
 Lease No. **SF-078835**

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
San Juan 28-7 Unit

Well No.
#253N

Unit Letter Surf- H	Section 7	Township T027N	Range R007W	Footage 2394' FNL & 1099' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 2/10/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		80%		80%
DAKOTA		20%		20%
			OIL CONS. DIV DIST. 3	
			NOV 16 2012	

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	11-14-12	Geo	504-7740
X <i>[Signature]</i>	11/5/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/2/12	Engineering Tech.	505-326-9743
Kandis Roland			

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">AUG 21 2012</p> <p style="font-size: 3em; font-weight: bold; margin: 0;">ConocoPhillips</p> <p style="margin: 5px 0;">Farmington Field Office Bureau of Land Management</p> <p style="text-align: center; font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>	<p style="font-size: 0.8em;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p> <p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation</p>
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<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>	<p>Date: 8/13/2012</p> <p>API No. 30-039-31032</p> <p>DHC No. DHC3573AZ</p> <p>Lease No. SF-078835</p>
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<p>Well Name San Juan 28-7 Unit</p>	<p>Well No. #253N</p>
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Unit Letter Surf- H	Section 7	Township T027N	Range R007W	Footage 2394' FNL & 1099' FEL	County, State Ri6 Arriba County, New Mexico
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Completion Date 2/10/11	<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3</p>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		76%		76%
DAKOTA		24%		24%

JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	8-22-12	Geo	564-7740
X <i>[Signature]</i>	8/13/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	8/13/12	Engineering Tech.	505-326-9743
Kandis Roland			