

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">NOV 08 2012</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">BURLINGTON RESOURCES</p> <p>Farmington Field Office Bureau of Land Management</p> <p style="text-align: center; font-weight: bold;">PRODUCTION ALLOCATION FORM</p>	<p>Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p>Revised: March 9, 2006</p> <p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/></p>
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<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>	<p>Date: <b>10/30/2012</b></p> <p>API No. <b>30-039-31095</b></p> <p>DHC No. <b>DHC3685AZ</b></p> <p>Lease No. <b>SF-077842</b></p> <p style="text-align: center;"><b>Federal</b></p>
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<p>Well Name <b>San Juan 29-7 Unit</b></p>	<p>Well No. <b>#102C</b></p>
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Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	16	T029N	R007W	2100' FNL & 625' FEL	Rio Arriba County, New Mexico
BH- E	15	T029N	R007W	1424' FNL & 668' FWL	

<p>Completion Date <b>10/17/2012</b></p>	<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		42%		88%
DAKOTA		58%		12%
<p><b>OIL CONS. DIV DIST. 3</b> <b>NOV 16 2012</b></p>				

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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