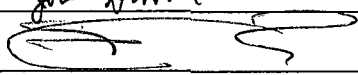


<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 08 2012</p> <p>Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p>BURLINGTON</p> <p>RESOURCES</p> </div> <div style="text-align: right;"> <p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p> </div> </div>				
<p>PRODUCTION ALLOCATION FORM</p>				
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>				
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				
Well Name Atlantic Com A				
Well No. #7C				
Unit Letter	Section	Township	Range	Footage
Surf- O	23	T031N	R010W	1076' FSL & 1708' FEL
BH- P	23	T031N	R010W	1121' FSL & 686' FEL
County, State San Juan County, New Mexico				
Completion Date		Test Method		
11/16/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>		
FORMATION		GAS		PERCENT
MESAVERDE				35%
DAKOTA				65%
				CONDENSATE
				PERCENT
				100%
				0%
<p>OIL CONS. DIV DIST. 3</p> <p>NOV 16 2012</p>				
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.				
APPROVED BY		DATE	TITLE	PHONE
Joe Hurst		11-14-12	Geo	564-7746
X		11/5/12	Engineer	505-599-4076
Bill Akwari				
X	Kandis Roland	11/2/12	Engineering Tech.	505-326-9743
Kandis Roland				

RECEIVED AUG 21 2012 BURLINGTON RESOURCES						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Farmington Field Office Bureau of Land Management PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 8/13/2012 API No. 30-045-35077 DHC No. DHC3427AZ Lease No. NM-013688	
Well Name Atlantic Com A						Well No. #7C	
Unit Letter Surf- O BH- P	Section 23 23	Township T031N T031N	Range R010W R010W	Footage 1076' FSL & 1708' FEL 1121' FSL & 686' FEL	County, State San Juan County, New Mexico		
Completion Date 11/16/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
RCVD SEP 13 12 OIL CONS. DIV. DIST. 3							
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				21%		100%	
DAKOTA				79%		0%	
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY				DATE		TITLE	
<i>Joe Hewitt</i> <i>[Signature]</i>				8-22-12 8/13/12		Geo Engineer	
Bill Akwari <i>X Kandis Roland</i>				8/13/12		Engineering Tech.	
Kandis Roland						PHONE 564-7740 505-599-4076 505-326-9743	

NMOC