

<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold;">NOV 08 2012</p> <p style="font-size: 3em; font-weight: bold;">ConocoPhillips</p> <p style="font-size: 1.2em; font-weight: bold;">PRODUCTION ALLOCATION FORM</p> <p>Farmington Field Office Bureau of Land Management</p>						<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>			
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>						<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2nd Allocation</p> <p>Date: 11/1/2012</p> <p>API No. 30-045-35156 DHC No. DHC3458AZ Lease No. FEE</p>			
<p>Well Name Rhoda Abrams</p>						<p>Well No. #1P</p>			
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	<p>San Juan County, New Mexico</p>				
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL					
<p>Completion Date 8/16/2012</p>		<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				72%				53%	
DAKOTA				28%		OIL CONS. DIV DIST. 3		47%	
						NOV 19 2012			
<p>JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>									
<p>NOV 16 2012</p>									
<p>APPROVED BY <i>[Signature]</i> FARMINGTON FIELD OFFICE</p>			<p>DATE 11-16-12</p>		<p>TITLE Geo</p>		<p>PHONE 564-7240</p>		
<p>X <i>[Signature]</i></p>			<p>11/5/12</p>		<p>Engineer</p>		<p>505-599-4076</p>		
<p>Bill Akwari</p>			<p>X <i>[Signature]</i></p>		<p>Engineering Tech.</p>		<p>505-326-9743</p>		
<p>Kandis Roland</p>			<p>11/1/12</p>		<p></p>		<p></p>		

RECEIVED

SEP 10 2012

ConocoPhillips Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 8/28/2012
API No. 30-045-35156
DHC No. DHC3458AZ
Lease No. FEE
Surface: FEE

Well Name
Rhoda Abrams

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico

Completion Date: 8/16/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER
RCVD SEP 17 '12
OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		83%		68%
DAKOTA		17%		32%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	9-13-12	Geo	564-7740
X <i>[Signature]</i>	8/28/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	8/28/12	Engineering Tech.	505-326-9743
Kandis Roland			

In Dakota CA # NM-123390
1/2 of sec 5

NMOCD