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BURLINGTON RESOURCES

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **12/14/2012**
API No. **30-045-35256**
DHC No. **DHC3598AZ**
Lease No. **SF-078197**
Federal

Well Name
Nyc Federal

Well No.
#2N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	8	T029N	R010W	678' FNL & 756' FEL	San Juan County,
BH- A	8	T029N	R010W	700' FNL & 966' FEL	New Mexico

Completion Date: **6/13/2012**
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		80%		59%
DAKOTA		20%	OIL CONS. DIV DIST. 3	41%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

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OCT 05 2012

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/14/2012
API No. 30-045-35256
DHC No. DHC3598AZ
Lease No. SF-078197
Federal

Well Name
Nye Federal

Well No.
#2N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	8	T029N	R010W	678' FNL & 756' FEL	San Juan County, New Mexico
BH- A	8	T029N	R010W	700' FNL & 966' FEL	

Completion Date: 6/13/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		77%		55%
DAKOTA		23%		45%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Newitt</i>	10-9-12	Geo	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			RCVD OCT 11 '12
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			OIL CONS. DIV.

DIST. 3