

BURLINGTON RESOURCES

DEC 21 2012

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status
PRELIMINARY ☒
FINAL ☒
REVISED ☒ 6th Allocation

Date: 12/14/12

API No. 30-039-30777

DHC No. DHC3385AZ

Lease No. SF-079383

Federal

Well Name
San Juan 30-6 Unit

Well No.
#100M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico

Completion Date

2/18/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS

PERCENT

91%

CONDENSATE

PERCENT

100%

DAKOTA

9%

0%

OIL CONS. DIV DIST. 3

DEC 28 2012

JUSTIFICATION OF ALLOCATION: **Final Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

12-26-12

Geo

564-7740

X

[Signature]

12/14/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMCCD