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**BURLINGTON
RESOURCES**

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Farmington Field Office
Superintendent

Status
PRELIMINARY
FINAL
REVISED 5th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-045-35061
DHC No. DHC3502AZ
Lease No. E-5380-3
State

Well Name
State Com SRC

Well No.
#1C

Unit Letter Surf- F	Section 2	Township T029N	Range R008W	Footage 1705' FNL & 2045' FWL
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County, State
San Juan County,
New Mexico

Completion Date 7/12/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		77%		100%
DAKOTA		23%	OIL CONS. DIV DIST. 3	0%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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No Federal Minerals