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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL
 REVISED 3rd Allocation

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
 API No. 30-045-35068
 DHC No. DHC3321AZ
 Lease No. SF-080246
 Federal

Well Name
Florance

Well No.
#41M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	21	T029N	R009W	1744' FSL & 1210' FEL	San Juan County,
BH- P	21	T029N	R009W	714' FSL & 683' FEL	New Mexico

Completion Date: 5/31/2012
 Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		48%		39%
DAKOTA		52%		61%
			OIL CONS. DIV DIST. 3	
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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