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ConocoPhillips

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 5th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-045-35118
DHC No. DHC3378AZ
Lease No. SF-079381
Federal

Well Name
San Juan 32-8 Unit

Well No.
#25A

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County,
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	New Mexico

Completion Date: 9/22/2011
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

WAT

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		55%		55%
DAKOTA		45%	OIL CONS. DIV DIST. 3	45%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

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Area: «TEAM»

OCT 05 2012

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Bureau of Land Management



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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 4th Allocation

Date: 9/14/2012

API No. 30-045-35118
DHC No. DHC3378AZ
Lease No. SF-079381
Federal

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
San Juan 32-8 Unit

Well No.
#25A

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County, New Mexico
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	

Completion Date: 9/22/2011

Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		75%		75%
DAKOTA		25%		25%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	10-9-12	Geo	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			RCVD OCT 11 '12

OIL CONS. DIV.
DIST. 3

NMOCD