

# BURLINGTON RESOURCES

DEC 21 2012

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
 PRELIMINARY   
 FINAL  3<sup>rd</sup> Allocation  
 REVISED

Commingle Type  
 SURFACE  DOWNHOLE   
 Type of Completion  
 NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 12/14/12  
 API No. 30-045-35130  
 DHC No. DHC3403AZ  
 Lease No. NM-58887

Well Name  
**Newco**

Well No.  
**#1B**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	20	T032N	R009W	1334' FSL & 1684' FWL	San Juan County,
BH- M	20	T032N	R009W	1081' FSL & 706' FWL	New Mexico

Completion Date: **11/1/2011**  
 Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		77%		100%
DAKOTA		23%	OIL CONS. DIV DIST. 3	0%
			DEC 28 2012	

**JUSTIFICATION OF ALLOCATION: Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herth</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/19/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			