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Burlington Field Office  
District of Land Management

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  3<sup>rd</sup> Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 12/14/12  
API No. 30-045-35253  
DHC No. DHC3684AZ  
Lease No. SF-078118-A  
Federal

Well Name  
**Johns**

Well No.  
**#1B**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	19	T032N	R011W	1690' FNL & 2205' FEL	San Juan County,
BH- F	19	T032N	R011W	1876' FNL & 2005' FWL	New Mexico

Completion Date: 6/15/2012  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		45%		65%
DAKOTA		55%	OIL CONS. DIV DIST. 3	35%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-26-12	Geo	514-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

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Bureau of Land Management

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  2<sup>nd</sup> Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 9/14/2012  
API No. 30-045-35253  
DHC No. DHC3684AZ  
Lease No. SF-078118-A  
Federal

Well Name  
**Johns**

Well No.  
**#1B**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	19	T032N	R011W	1690' FNL & 2205' FEL	San Juan County,
BH- F	19	T032N	R011W	1876' FNL & 2005' FWL	New Mexico

Completion Date: 6/15/2012  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		28%		46%
DAKOTA		72%		54%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	10-9-12	Geo	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD OCT 11 '12  
OIL CONS. DIV.

DIST. 3

NMOCD