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Farmington Field **PRODUCTION ALLOCATION FORM**
 Bureau of Land Management

Distribution:
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 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY
 FINAL
 REVISED 4th Allocation

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **11/1/2012**
 API No. **30-045-35266**
 DHC No. **DHC3625AZ**
 Lease No. **SF-078147**

Well Name
Moore LS

Well No.
#5B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	24	T032N	R012W	2020' FNL & 750' FWL	San Juan County, New Mexico
BH- L	24	T032N	R012W	2147' FSL & 805' FWL	

Completion Date: **2/1/2011**

Test Method
 HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		68%		65%
DAKOTA		32%		35%
			OIL CONS. DIV DIST. 3 NOV 16 2012	

JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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