Area: «TEAM»

BURLINGTON RESOURCES

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **12/5/12**

API No. **30-045-35329**
DHC No. **DHC4555**
Lease No. **I-149-IND-8473**
Navajo Allotted

Well Name
Huerfanito Unit

Well No.
#82P

Unit Letter	Section	Township	Range	Footage	County, State
E	**25**	**T027N**	**R009W**	**2600' FNL & 270' FWL**	**San Juan County, New Mexico**

Completion Date
11/10/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**135 MCFD**	**10%**		**10%**
MANCOS	**164 MCFD**	**13%**		**13%**
DAKOTA	**1016 MCFD**	**77%**		**77%**
	1315			

OIL CONS. DIV DIST. 3
DEC 11 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD