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Farmington Field Office
Bureau of Land Management

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Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/5/12
API No. 30-045-35337
DHC No. DHC3717AZ
Lease No. SF-078097
Federal

Well Name
Heaton LS

Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	28	T031N	R011W	625' FSL & 1308' FEL	San Juan County, New Mexico
BH- P	28	T031N	R011W	724' FSL & 692' FEL	

Completion Date 11/5/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		58%	OIL CONS. DIV DIST. 8 DEC 11 2012	46%
DAKOTA		42%		54%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD