Office	State of New Mexic		Form C-10
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised August 1, 20 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII CONGEDIATIONS	Maron	30-043-21149
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION D		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	)3	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR S		7. Lease Name or Unit Agreement Name Chaco 2206-02H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #225H
2. Name of Operator	das weii Oulei	<del></del>	9. OGRID Number
WPX Energy Production, LLC			120782
3. Address of Operator	(705) 222 1000	<u> </u>	10. Pool name or Wildcat
P. O. Box 640, Aztec, NM 87410	505) 333-1808		Lybrook Gallup
4. Well Location		1. 1 0	
	feet from the N		
Section 2	Township 22N Ra	ange 6W	NMPM County Sandova
	6949' GR	м, м, ол, ес.,	
	• .		
12. Check A	ppropriate Box to Indicate Nati	are of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	l l	REMEDIAL WOR	
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   C	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:		THER: FINAL C	ASING
OTHER:		₫	
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