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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 110 ✓
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
EnerVest Operating, L.L.C.
3a. Address
1001 Fannin St., Suite 800
Houston, TX 77002
3b. Phone No. (include area code)
713-659-3500
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1164' FNL & 2548' FWL (UL C) ✓
Sec. 19 T26N R05W

7. If Unit of CA/Agreement, Name and/or No.
RCVD AUG 1 '13
8. Well Name and No.
Jicarilla A #3N ✓ OIL CONS. DIV.
9. API Well No.
30-039-31169 ✓ DIST. 3
10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota ✓
11. County or Parish, State
Rio Arriba, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Completion |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | & Remedial Cmt Work |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

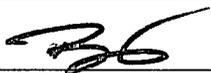
6-11 thru 6-14-13: RU test unit, test & chart 5-1/2" casing up to 6000 psi for 30 minutes. Good test. MIRU perforators, perf Lower Dakota w/29 0.40" holes from 7330'-7446'. Acidize w/17.9 bbls 15% HCl, frac w/100,000# 20/40 sand and 4982 bbls slickwater. RIH & set CBP @ 7270', perf Upper Dakota w/30 0.40" holes from 7496'-7230'. Acidize w/21.5 bbls 15% HCl, frac w/82,000# 20/40 sand and 2899 bbls slickwater. RIH & set CBP @ 5500', perf Point Lookout w/44 0.40" holes from 5202'-5356'. Acidize w/20 bbls 15% HCl, frac w/156,159# 20/40 sand and 41,161# resin-coated 20/40 sand, 1481 bbls gel water, and 1,615,300 scf N2. RIH & set CBP @ 5170'. Perf Menefee w/32 0.40" holes from 4990'-5114'. Acidize w/ 25 bbls 15% HCl, frac w/111,841# 20/40 sand and 19,069# resin-coated 20/40 sand, 1481 bbls gel water, and 1,273,100 scf N2.

6-17 thru 6-24-13: MIRU PPP Rig #1, RU wireline, RIH CBP & set @ 4910'. RIH w/2-7/8" workstring, RU cementer, set cmt retainer @ 4646', pump lead cmt w/1060 cu.ft (500 sxs Premium Lite, 2.12 yield) & tail w/274 cu.ft. (200 sxs Type III, 1.37 yield). Circ 35 bbls cmt to surface. Tag cmt @ 4661', drill out cmt & retainer @ 4646'. RU wireline, ran GR/CCL/CBL from 4791' to surface. ✓

6-25 thru 7-3-13: Drill out CBP's @ 4910', 5500', & 7270' & circ clean to 7502' (PBDT).

7-8-13: Landed 2-7/8" 6.5# J-55 prod. tbg @ 7422', SN @ 7420'. RDMO, rig released @ 1:30p.m. Shut well in. Wait for pipeline connection.

7-18-13: 1st delivery using C-104 Test Allowable

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Bart Treviño Title Regulatory Analyst
Signature  Date 07/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 30 2013

NMOC D

FARMINGTON FIELD OFFICE
BY William Tambekou