

811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-31169	⁵ Pool Name Basin Dakota NSL 6735	⁶ Pool Code 71599
⁷ Property Code 306750	⁸ Property Name Jicarilla A	⁹ Well Number 3N

II. ¹⁰ Surface Location

Ul or lot no. C	Section 19	Township 26N	Range 5W	Lot Idn	Feet from the 1164'	North/South Line North	Feet from the 2548'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. C	Section 19	Township 26N	Range 05W	Lot Idn	Feet from the 1154'	North/South line North	Feet from the 2478'	East/West line West	County Rio Arriba
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¹² Lse Code J	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/18/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD AUG 6 '13
		OIL CONS. DIV.

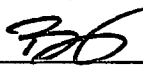
IV. Well Completion Data

DIST. 3

²¹ Spud Date April 26, 2013	²² Ready Date July 18, 2013	²³ TD 7570'	²⁴ PBTD 7502'	²⁵ Perforations 7196' - 7446'	²⁶ DHC, MC 3764-AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 523'	³⁰ Sacks Cement 225 sxs Type III (312.75 cu.ft.)		
8 1/4" 7 7/8"	5 1/2" 17# L-80	3270' 7567'	466 sxs Prem Lite (941.32 cu.ft.) sqz addtl: 500 sxs Prem Lite (1060 cu.ft.) & 200 sxs Type III (274 cu.ft.)		
	2 7/8" 6.5# J-55	7422'			

V. Well Test Data

³¹ Date New Oil 7/18/2013	³² Gas Delivery Date 7/18/2013	³³ Test Date 7/21/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 700 psi	³⁶ Csg. Pressure 950 psi
³⁷ Choke Size 64/64	³⁸ Oil 6.30 bopd/30.01 bopd	³⁹ Water 24.55 bwpd/47.21 bwpd	⁴⁰ Gas 495.9 mcf/855 mcf		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 
Printed name:
Bart Trevino
Title:
Regulatory Analyst
E-mail Address:
btrevino@enervest.net
Date:
8/3/2013

OIL CONSERVATION DIVISION
Approved by: 
Title:
Deputy Oil & Gas Inspector,
District #3
Approval Date:
8/7/13