District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised August 1, 2011

Submit One Copy
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator	Pool	County
Encana Oil & Gas (USA) Inc.	Escrito Gallup (Associated)	Rio Arriba

Address	TYPE OF TEST - (X)			
370 17th Street, Suite 1700 Denver, CO 80202		Scheduled ☐	Completion ☒	Special ☐

LEASE NAME	API No.	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
Escrito A36-2407	30-039-31134	01H	A	36	24N	7W	7/3/13	P	OPEN	N/A	374 Bbls	24	0	44	105	1060	10,095

RCVD JUL 15 '13
OIL CONS. DIV.
DIST. 3

Instructions: *LSH*

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Amanda Cavoto   7/11/13
Signature   Date

Amanda Cavoto   Engineering Technologist
Printed Name   Title

amanda.cavoto@encana.com   720-876-3437
E-mail Address   Telephone No.