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BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/13

API No. 30-039-30953

DHC No. DHC3405AZ

Lease No. SF-079266

Federal

Well Name

Vaughn

Well No.

#30P

Unit Letter

Surf- L

Section

28

Township

T026N

Range

R006W

Footage

2685' FSL & 1070' FWL

County, State

Rio Arriba County,

BH- F

28

T026N

R006W

1501' FNL & 1782' FWL

New Mexico

Completion Date

8/30/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

97%

CONDENSATE

OIL CONS. DIV DIST. 3

PERCENT

100%

DAKOTA

3%

JUL 16 2013

0%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe H. H. H.</i>	7-12-13	Geo	564-7740
X <i>A. H.</i>	7/9/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	6/26/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

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PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/13

API No. 30-039-30953

DHC No. DHC3405AZ

Lease No. SF-079266

Federal

Well Name

Vaughn

Well No.

#30P

Unit Letter

Surf- L

Section

28

Township

T026N

Range

R006W

Footage

2685' FSL & 1070' FWL

County, State

Rio Arriba County,

BH- F

28

T026N

R006W

1501' FNL & 1782' FWL

New Mexico

Completion Date

8/30/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

94%

92%

DAKOTA

6%

OIL CONS. DIV DIST. 3

8%

JUL 16 2013

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

7-12-13

Geo

564-7740

X

Stephen Read

Engineer

505-599-4081

X

Kandis Roland

6/26/13

Engineering Tech.

505-326-9743

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BURLINGTON