Kandis Roland

Distribution: BLM 4 Copies Regulatory

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	RESCURCES Farmington Field Office										
	Suresu of Land Manago PRODUCTION ALLOCATION FORM								rStatus PRELIMINARY ⊠ FINAL □ REVISED ⊠4 th Allocation		
	Commingle Type								Date:	6/26/13	
	SURFACE DOWNHOLE Type of Completion								API No. 30-039-30953		
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3405AZ		
	-								Lease No. SF-079266		
									Federal		
	Well Name Vaughn								Well No. #30P		
	Unit Letter	Section	Township	Range	• • • •	Footag			County, State		
	Surf- L BH- F	28 28	T026N T026N	R006W R006W		'FSL & 1' 'FNL & 1				arriba County, ew Mexico	
	BH-F 28 T026N R006W 1501' FNL & 1782' FWL Completion Date Test Method							<u></u>		CW WICKIEG	
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Engineering Tech.

505-326-9743

Stephen Read

Kandis Roland

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JUL 1 1 2013

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	PRODUCTION ALLOCATION FORM								IMINARY 🛚		
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								REVI	SED 3rd Allocation		
	ommingle Type URFACE DOWNHOLE ype of Completion								Date: 6/26/13 API No. 30-039-30953		
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	EW DRILL I RECOMPLETION PAYADD COMMINGLE							DHC No. DHC3405AZ			
									Lease No. SF-079266		
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Well Name	ell Name						Well No.				
Vaughn		·		·	- V			#30P			
Unit Letter	Section	Township	Range		Footage			County, State			
Surf- L	28 T026N R006W 2685' FSL & 1070' FWL			Rio Arriba County,							
BH- F	28	<u> </u>	T026N R006W 1501' FNL & 1782' FWL					New Mexico			
Completion	Completion Date Test Method										
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D A	DAKOTA				6%	GIL CONS. DIV D		ST. 3	8%		
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