BURLINGTON RESOURCES

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type	Date: 2/8/13
SURFACE ☐ DOWNHOLE ☒	API No. **30-039-31060**
Type of Completion	
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	DHC No. **DHC4528**
	Lease No. ~~NM-4456~~
SF -078883	**Federal**

Well Name	Well No.
Canyon Largo Unit	**#485E**

Unit Letter	Section	Township	Range	Footage	County, State
J	**8**	**T025N**	**R006W**	**2515' FSL & 1890' FEL**	**Rio Arriba County, New Mexico**

Completion Date	Test Method
12/22/2012	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MANCOS	**356 MCFD**	**18%**	OIL CONS. DIV DIST. 3	**18%**
DAKOTA	**1677 MCFD**	**82%**	FEB 27 2013	**82%**
	2033			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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