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Commingle Type SURFACE							ate: 2/8/13
Type of Completion							PI No. 30-039-31060
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							HC No. DHC4528
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Well Name							/ell No.
Canyon Largo Unit #485E							
Unit Letter Section Township Range					age	, , , , , , , , , , , , , , , , , , ,	County, State
J			R006W		515' FSL & 1890' FEL		io Arriba County,
							New Mexico
Completion Date Test Method							
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			356 MCFD	18% 82%)		I.3 18% 82%
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