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San Juan 29 Unit Letter	Section	Township	Range	Γ	Footage		 	#56C	ounty, State	
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x = 4/10/13					Engineer			505-599-4076		
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