

RECEIVED

BURLINGTON
RESOURCES

JUL 22 2013

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/19/13

API No. 30-039-31116
DHC No. DHC3705AZ
Lease No. SF-077842
FederalWell Name
San Juan 29-7 UnitWell No.
#56C

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	15	T029N	R007W	1199' FSL & 1122' FEL	Rio Arriba County,
BH- J	15	T029N	R007W	1685' FSL & 1913' FEL	New Mexico

Completion Date
1/1/2013Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		9%		45%
DAKOTA		91%	OIL CONS. DIV DIST. 3	55%
			JUL 23 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Smith</i>	7-22-13	Geo	564-7740
X <i>AA</i>	7/19/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	7/19/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

RECEIVED

BURLINGTON

RESOURCES

APR 12 2013

Farmington Field Office

Bureau of Land Management

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Date: 4/10/13

API No. 30-039-31116

DHC No. DHC3705AZ

Lease No. SF-077842

Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

#56C

Unit Letter

Surf- P

BH- J

Section

15

15

Township

T029N

T029N

Range

R007W

R007W

Footage

1199' FSL & 1122' FEL

1685' FSL & 1913' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

1/1/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

43%

86%

DAKOTA

57% OIL

CONS. DIV DIST. 3

14%

APR 19 2013

JUSTIFICATION OF ALLOCATION: 2nd Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

4-17-13

Geo

564-7740

X

4/10/13

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

4/10/13

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD