| APR 1 9 2013 APR 1 9 2013 CONOCOPHILIPS Farmington Field O Bureau of Land Manaz PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3729AZ Lease No. SF-078840 Federal | | | | | | | | | | |
|--|---------------|----------------------|-------------------------|-------|----------------------------------|-------------------|-------------------|---|---------|--|
| Well Name San Juan 28-7 Unit | | | | | | | | Well No. #113N | | |
| Unit Letter Sur-O BH- I | Section 18 18 | Township T027N T027N | Range R007W R007W | Į. | Footage O' FSL & 10 O' FSL & 9 | 675' FEL | | County, State Rio Arriba County, New Mexico | | |
| Completion Date Test Method HISTORICAL FIELD TEST PROJECTED OTHER | | | | | | | | | | |
| FORMATION GAS | | | | | ERCENT CONDENSAT | | | ric T | PERCENT | |
| MESAVERDE | | 4 | 416 MMCF | | 60% | OIL CONS. DIV DIS | | | 52% | |
| DAKOTA | | | 280 MMCF | | 40% | | | ST. 3 | 48% | |
| DAROTA | | 2 | 696 | | 40 76 | APR § | APR 3 0 2013 | | 40 70 | |
| | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon an average of offset wells. Condensate allocation is calculated as a function of historical yields and gas allocations. | | | | | | | | | | |
| | | | | | CEPTER TO | | | DUONE | | |
| APPROVED BY DATE 9-24-13 | | | | TITLE | | | PHONE 544 - > 747 | | | |
| x \$ 4/15/13 | | | | | Engineer | | | 505-599-4076 | | |
| Bill Akw | | | | | | | | | | |
| x Xanglis Joland 4/12/13 | | | | | Engineering Tech. | | | 505-326-9743 | | |
| Kandis Roland | | | | | | | | | | |