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BURLINGTON RESOURCES					JUL 22 2013 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM							Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: 7/19/13 API No. 30-045-34600 DHC No. DHC3588AZ Lease No. I-149-IND-8464 <i>Allotted Tribal</i>		
Well Name Bunny ET AL							Well No. #1M		
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- O	10	T027N	R009W	830' FSL & 1900' FEL	San Juan County, New Mexico				
Completion Date		Test Method							
7/13/12		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				68%				68%	
DAKOTA				32%		OIL CONS. DIV DIST. 3		32%	
						JUL 23 2013			
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY				DATE		TITLE		PHONE	
<i>Joe Hunt</i> X <i>[Signature]</i> Stephen Read				7-22-13 7/19/13		Geo Engineer		564-7740 505-599-4081	
X <i>Kandis Roland</i> Kandis Roland				7/19/13		Engineering Tech.		505-326-9743	

NMCCD

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BURLINGTON RESOURCES

MAY 24 2013

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PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

MAY 30 2013

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Date: 5/8/2013

API No. 30-045-34600

DHC No. DHC3588AZ

Lease No. I-149-IND-8464

Tribal

Well Name

Bunny ET AL

Well No.

#1M

Unit Letter

Surf- O

Section

10

Township

T027N

Range

R009W

Footage

830' FSL & 1900' FEL

County, State

San Juan County,
New Mexico

Completion Date

7/13/12

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

33%

33%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X

Stephen Read

5-28-13

5/9/13

Geo

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5/8/13

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