

Well Name Bunny ET AL Well No. #IM Well No. #IM Well No. #IM Well No. #IM Total Total Total Roopw 830 FSL & 1900 FEL San Juan County, New Mexico Completion Date Test Method 7/13/12 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 68% DAKOTA 32% OIL CONS. DIV DIST. 3 32% JUL 23 2013 JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE TOTAL PHONE TOTAL PHONE TOTAL PHONE TOTAL PHONE TOTAL PHONE TOTAL PHONE Stephen Read X X AMALO ACMAR 7/19/13 Engineering Tech. Sociosocial President Well No. #IM #IM Country, State San Juan County, New Mexico OTHER Country, State San Juan County, New Mexico OTHER Country, State San Juan County, New Mexico OTHER Country, State San Juan County, New Mexico OTHER Country, State San Juan County, New Mexico OTHER DATE TITLE PHONE TOTAL PHONE TOTAL PROJECTED OTHER DATE TITLE PHONE TOTAL PHONE TOTAL PROJECTED Bangineer Sociosoft Sociosoft Sociosoft Sociosoft Sociosoft Bangineering Tech. Sociosoft Bangineering Tech.	Commingle SURFACE [Type of Con NEW DRII	Type DOWN inpletion	DUCTION	ALLOCA	CE	S ^{Surez} N FORM		eld Office danagem S I I I I	Status PREL FINA REVI Date:	IM <u>IN</u> ARY 🛛	
Bunny ET AL									Allotted Fribat		
Unit Letter Surf-O 10 Township Range R009W 830' FSL & 1900' FEL San Juan County, New Mexico Completion Date Test Method 7/13/12 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 68% 0IL CONS. DIV DIST. 3 32% DAKOTA 32% OIL CONS. DIV DIST. 3 32% JUL 2.3 2013 JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7 / 9 // 3 Engineer 505-599-4081		А Т								No.	
FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 68% DAKOTA 32% OIL CONS. DIV DIST. 3 JUL 2.3 2013 JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7: 22-73 620 57/9/13 Engineer 505-599-4081	Unit Letter	Section		_	830'				County, State San Juan County,		
FORMATION MESAVERDE 68% 68% OIL CONS. DIV DIST. 3 32% JUL 2.3 2013 JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 324 - 744 X 7/9/3 Engineer 505-599-4081	_			AL 🗌 FIE	ST 🔀 PRO		_] ОТН	ER [
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7: 22-73 660 TITLE PHONE 505-599-4081					PE						
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7: 22-73 600 Stephen Read Stephen Read	MES	SAVERDE			68%		OR COMO DIVIDIO		07 0		
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7: 22-73 600 505-599-4081 Stephen Read	DAKOTA				32%		OIL CONS. DIV DI		51. 3	32%	
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE 7-22-73 600 Stephen Read Stephen Read				· · · · · · · · · · · · · · · · · · ·			JUL	2.3 201	3		
7: 22-13 6e6 5-7740 X 7/9//3 Engineer 505-599-4081	gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
7: 22-13 6e6	ADDDOVE	D DV		DATE		TITE D	·	r	DIT	ONIE	
X 7/19/13 Engineer 505-599-4081 Stephen Read											
	x 1/19/13										
X Xangli boland 7/19/13 Engineering Tech. 505-326-9743	Stephen I	Read	7								
	X Xandin Loland 7/19/13 Kandis Roland					Engineering Tech.			505-326-9743		

Kandis Roland

RECEIVED

						11 1/4	J (20 13 4)	1 thought	'			
		PROI	RE	RLNG SOUR	CE	N S Fa	MAY 24 2 mington Fie au of Cand M	2013 Id Office āriāgēr	<u>en. R</u> Status PRELIM	Distribution: BLM 4 Copies Regulatory Accounting Well File evised: March 9, 2006		
				FINAL REVISED 3rd Allocation								
}	Commingle Type OIL CONS. DIV DIST. 3								Date: 5/8			
	SURFACE [SURFACE DOWNHOLE MAY 3 0 2013								API No. 30-045-34600		
		pe of Completion EW DRILL RECOMPLETION PAYADD COMMINGLE								DHC No. DHC3588AZ		
		.2 🖂 10.0). I-149-IND-8464		
										Tribal		
	Well Name Bunny ET AL							Well No. #1M				
	Unit Letter Surf- O	Section 10	Townsh T 027 f	·	830'	Footag FSL & 1	ge 900' FEL		San Jua	ty, State n County, Mexico		
K/1	Completion Date Test Method											
	7/13/	/12	ļ	RICAL FIE								
2	FORMATION			GAS				CONDENSATE				
				UAS 1				ENSATE F				
		MESAVERDE				67%				67%		
	D.A.	KOTA				33%		14		33%		
				. 				,				
	JUSTIFICA	TION OF A	ALLOCA	LOCATION: Third Allocation: These percentages are					sed upoi	n compositional		
į	gas analysis allocations v	tests from vill be subr	the Mesa nitted eve	verde and Dako ery three month	ota forn s after	nations du the first de	ring comple elivery date.	tion ope Alloca	rations. S tion split	Subsequent		
			A 200	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	7	And San						
APPROVED BY				DATE		TITLE			PHONE			
	v /.	The social section of the section of	ACM1/	5.28-1:		600			505-599-4081			
	X			<u> </u>		Engineer			303-39	'9-4081		
	1 h'+o-mbo											

Engineering Tech.

505-326-9743