



JUL 11 2013

Farmington Field Office
Bureau of Land Management

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 4th Allocation

Date: 6/26/2013
API No. 30-045-35156
DHC No. DHC3458AZ
Lease No. FEE

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
Rhoda Abrams

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County, New Mexico
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	

Completion Date: 8/16/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

40

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		82%		67%
DAKOTA		18%	OIL CONS. DIV DIST. 3	33%
			JUL 16 2013	

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hermit</i>	7-12-13	Geo	564-7740
X <i>A.A.</i>	6/26/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	6/26/13	Engineering Tech.	505-326-9743
Kandis Roland			

Federal Minerals in 1/2 of sec 5

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ConocoPhillips

Farrington Field Office
 Lead of Land Management

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PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL
 REVISED 3rd Allocation

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 4/10/2013
 API No. 30-045-35156
 DHC No. DHC3458AZ
 Lease No. FEE

Well Name
Rhoda Abrams

Well No.
 #1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County, New Mexico
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	

Completion Date: 8/16/2012
 Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

W

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		90%	OIL CONS. DIV DIST. 3	80%
DAKOTA		10%		20%
			APR 19 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	4-17-13	Geo	564-7740
X	4/10/13	Engineer	505-599-4076
Bill Akwari			
X	4/10/13	Engineering Tech.	505-326-9743
Kandis Roland			

Fed Minerals in 1/2 of sec 5
 Dakota CA # NM 123390 NMOCD