

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-045-35439
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
V09208

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
6. Well Number:
CHACO 2308-161 #147H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

RCVD MAY 16 '13
OIL CONS. DIV.
DIST. 3

8. Name of Operator
WPX Energy Production, LLC

9. OGRID
120782

10. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

11. Pool name or Wildcat
NAGEEZI GALLUP/

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23N	8W		1491'	S	248'	E	SAN JUAN
BH:	L	16	23N	8W		2291'	S	378'	W	SAN JUAN

13. Date Spudded 2/20/13
14. Date T.D. Reached 3/14/13
15. Date Rig Released 3/18/13
16. Date Completed (Ready to Produce) 5/7/13
17. Elevations (DF and RKB, RT, GR, etc.) 6858'

18. Total Measured Depth of Well 9751' MD 4992' TVD
19. Plug Back Measured Depth 9663' MD 4992' TVD
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run Compensated Neutron, Litho-Density, Induction Resistivity, GR, SP

22. Producing Interval(s), of this completion - Top, Bottom, Name
5696'-7605' MD Nageezi Gallup/

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	438' MD	12-1/4"	240 sx - surface	
7"	23#, J-55	5636' MD	8-3/4"	920 sx- surface	
4-1/2"	11.6#, N-80	9748' MD	6-1/8"	394 sx- 3680' MD	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5311'	

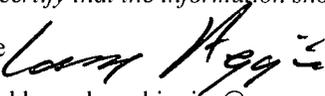
26. Perforation record (interval, size, and number)
Gallup 18th - 24, 0.40" holes
Gallup 17th - 24, 0.40" holes
Gallup 16th - 24, 0.40" holes
Gallup 15th - 24, 0.40" holes
Gallup 14th - 24, 0.40" holes
Gallup 13th - 24, 0.40" holes
Gallup 12th - 24, 0.40" holes
Gallup 11th - 24, 0.40" holes
Gallup 10th - 24, 0.40" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5696'-5900'	167,840# 20/40 PSA Sand
5972'-6138'	168,840 # 20/40 PSA Sand
6251'-6368'	167,100# , 20/40 PSA Sand
6444'-6598'	168,156# , 20/40 PSA Sand
6660'-6822'	165,631# , 20/40 PSA Sand
6926'-7057'	165,870# , 20/40 PSA Sand
7133'-7252'	164,353# , 20/40 PSA Sand
7310'-7414'	166,884# , 20/40 PSA Sand
7465'-7605'	165,738# , 20/40 PSA Sand

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28. PRODUCTION							
Date First Production 4/26/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period	
5/6/13		24 hrs		64/64		534	
Flow Tubing Press. 350		Casing Pressure 910		Calculated 24-Hour Rate		Oil - Bbl.	
						534 267	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 5/16/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo 834'	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland 983'	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs 1443'	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House 3336'	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee 3000'	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout 3910'	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos 4115'	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup 4452'	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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		1. WELL API NO. 30-045-35439
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name 6. Well Number: CHACO 2308-161 #147H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator WPX Energy Production, LLC	9. OGRID 120782 RCVD MAY 16 '13 OIL CONS. DIV.
---------------------------------------------------	---------------------------------------------------------------------------

10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	11. Pool name or Wildcat /BASIN MANCOS DIST. 3
-----------------------------------------------------------	-----------------------------------------------------------------

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23N	8W		1491'	S	248'	E	SAN JUAN
BH:	L	16	23N	8W		2291'	S	378'	W	SAN JUAN

13. Date Spudded 2/20/13	14. Date T.D. Reached 3/14/13	15. Date Rig Released 3/18/13	16. Date Completed (Ready to Produce) 5/7/13	17. Elevations (DF and RKB, RT, GR, etc.) 6858'
18. Total Measured Depth of Well 9751' MD 4992' TVD	19. Plug Back Measured Depth 9663' MD 4992' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run Compensated Neutron, Litho-Density, Induction Resistivity, GR, SP	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 7740'-9615' MD /Basin Mancos

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	438' MD	12-1/4"	240 sx - surface	
7"	23#, J-55	5636' MD	8-3/4"	920 sx- surface	
4-1/2"	11.6#, N-80	9748' MD	6-1/8"	394 sx- 3680' MD	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5311'	

Mancos 9 th - 24, 0.40" holes Mancos 8 th - 24, 0.40" holes Mancos 7 th - 24, 0.40" holes Mancos 6 th - 24, 0.40" holes Mancos 5 th - 24, 0.40" holes Mancos 4 th - 24, 0.40" holes Mancos 3 rd - 24, 0.40" holes Mancos 2 nd - 24, 0.40" holes Mancos 1 st - 24, 0.40" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																				
	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7740'-7906'</td> <td>172,171# , 20/40 PSA Sand</td> </tr> <tr> <td>7983'-8142'</td> <td>167,254# , 20/40 PSA Sand</td> </tr> <tr> <td>8255'-8405'</td> <td>164,300# , 20/40 PSA Sand</td> </tr> <tr> <td>8486'-8620'</td> <td>164,501# , 20/40 PSA Sand</td> </tr> <tr> <td>8704'-8866'</td> <td>209,041# , 20/40 PSA Sand</td> </tr> <tr> <td>8916'-9002'</td> <td>204,644# , 20/40 PSA Sand</td> </tr> <tr> <td>9053'-9214'</td> <td>206,215# , 20/40 PSA Sand</td> </tr> <tr> <td>9268'-9392'</td> <td>206,738# , 20/40 PSA Sand</td> </tr> <tr> <td>9453'-9503' 9615'</td> <td>204,906# , 20/40 PSA Sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7740'-7906'	172,171# , 20/40 PSA Sand	7983'-8142'	167,254# , 20/40 PSA Sand	8255'-8405'	164,300# , 20/40 PSA Sand	8486'-8620'	164,501# , 20/40 PSA Sand	8704'-8866'	209,041# , 20/40 PSA Sand	8916'-9002'	204,644# , 20/40 PSA Sand	9053'-9214'	206,215# , 20/40 PSA Sand	9268'-9392'	206,738# , 20/40 PSA Sand	9453'- 9503' 9615'	204,906# , 20/40 PSA Sand
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28.

PRODUCTION

Date First Production 4/26/13	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/6/13	24 hrs	64/64		534		102	

Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
350	910		534 267			

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented - Not of pipeline quality. Will be put to sales as soon as possible.	30. Test Witnessed By
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31. List Attachments WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

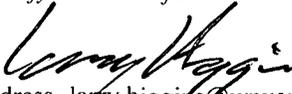
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Larry Higgins	Title Permit Suprv	Date 5/16/13
E-mail Address- larry.higgins@wpenergy.com (505)333-1808			

