

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 05 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an existing well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' ENL 790' FEL, Sec. 16, T23N, R03W, Unit(H), NW/SE/NE

5. Lease Serial No.

Contact No. 183 412

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chacon Jicarilla D 16

9. API Well No.

30-039-22196

10. Field and Pool, or Exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

RCVD AUG 7 '13
OIL CONS. DIV.
DIST 2

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/25/13 MIRU.NDWH & NUBOP. TOH w/ tbg.

6/26/13 Scrape csg. to 6740'. TIH w/ CIBP & pkr. Set CIBP @ 6707' & pkr @ 6644'. TOH w/ pkr. Run CR & CBL.

6/27/13 Search for hole in csg. Determine it is above 3510'. Attempt to set CIBP, Faulty CIBP sets at 120'

6/28/13 Drill CIBP @ 120'. Tag original CIBP @ 6711'. SDFW.

7/1/13 Set CIBP @ 6660' & pkr @ 6643', PT,HELD. Set pkr. @ 5126', PT,HELD. Set pkr. @ 4304', PT,failed.

First hole from 4717'-4747'. Second hole from 3038'-3069'. SDON

7/2/13 Spot balanced plug of 10 sx. Type III cmt. on lwr. csg. leak. Estimate 1.4 bbls squeezed behind csg.

7/3/13 PT cmt. csg. & tbg. to 2200#. Test good. Set CR @ 2974'. Squeeze leak w/ 400 sx. of type III cmt.

Sting out of CR & TOOH w/ tbg. & reverse circulate. SDON.

7/4/13 TIH w/ bit & tbg. Tag cmt. @ 2922'. Drill cmt. to 2989'. Circulate clean.

7/8/13 Drill cmt. to 3089' & break through. Circulate & Tag 2nd cmt. top @ 4679'. PT to 600# for 30 min & chart. Good test. Drill 2nd squeeze to 4695'.

7/9/13 Drill cmt. & break through @ 4755'. Tag plug @ 6660'. PT to 600# for 30 min & chart. Good Test.

7/10/13 Squeeze succesful, continue w/ scheduled frac. operations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carson Johnston

Title Engineer

Signature

Date 7/16/13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

TY

SR

NMOCU 2