Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 State of Ne Energy, Minerals and															m C-105 ly 17, 2008			
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N						t. Fi	ranc	is Dr.			2. Type	045- of Le	3520 ase E		☐ F	ED/INDIAN	4	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fili		<u>L 110</u>	JIV OIL	IVE	_COIVIF I	LLIONIN	.1 01	1117	י מאור	.00		5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ON RËP	ORŤ ((Fill in bo	kes #	1 through #3	31 for State and I	Fee we	ells on	ly)			6. Well #3P	Numb		S			·
C-144 CLOS		TACH	HMENT					_							RCI	II, (N	IN 27	19
	WELL <u></u>	WOI	RKOVER		DEEPENIN	G □PLUGBA	CK [DIF	FEREN	T RES	ERVO	OIR 🗆 (THE	₹	01	L CO	MS.DI	<i>]</i>
8. Name of Opera ConocoPhillips												9. OGR 217817				DI	ST. 3	
10. Address of O P.O. Box 4289, I		on. NN	M 87499-	1289								11. Pool BAS	name IN DA					
12.Location	Unit Ltr		Section		Township	Range	Lot		Feet from	n the		N/S Line		rom th		E/V	W Line	County
Surface:	M		13		32N	12W			7	10'		. S		71	0		W	San Juan
BH:				Ĩ														
13. Date Spud 4/2/13	14. D		D. Reache 18/13	l	15. Date 1	Rig Released 4/19/13		16. I	Date Con	1pleted 6/17		idy to Prod GRC	iuce)		17. Elevati GL 6367'		6382'	
18. Total Measur	ed Depth 7629'		11		19. Plug I	Back MeasuredD 7624'	epth	20. NO	Was Dir	ectiona	l Surv	Survey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL						
22. Producing Int BASIN DAK					op, Bottom,	Name			*******						1			
23.					CA	SING RE	COI	RD ((Repo	rt all	str	ings se	t in v	well)			
CASING SI			GHT LB./	T.	DEP	TH SET		HOL	E SIZE			CEMI	ENTIN	G RE	CORD	\Box		T PULLED
9 5/8" / H			32.3#			348'						<u>urf./ 107 sx (171 cf – 30 bbls)</u> 1/4bbl Surf/659 sx (1382 cf-245 bbls) 90 bbls						
7" / J-59			23# 11.6#			980' 626'			3/4" 1/4"		Su		320		s)	90	DDIS	
1 112 / 2	}		1.1.077	1	,	020		0,	A/ 4			229 sx						
24.						NER RECOR					25.	25. TUBING RECORD						
SIZE	TOP			3OT	TOM	SACKS CEMENT	SCR	EEN	SIZE				DEI	TH S			PACK	ER SET
26. Perforation	record (i	ntarval	L cize one	num	har)	<u></u>	127	ACII				# J-55 7514'						
Dakota @ .34" d		ilici vai,	i, size, and	num	1001)				NTERV			TURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED						
2 spf - 7532' - 7 1 spf - 7436' - 7				K ne	arfs - 55				7582									20,000 gal
1 spi = 7430 = 7	320 - 33	noics	1 Otal L	ız pe	1113 – 33							0% Slickwater N2 foam w/41,000# 20/40 Brady						
							-				san	nd & 3,8	48 sc	f N2				
1							<u> </u>									····		
28.							PF	ROL	OUCI	TON	1							
Date First Produc	ction 13 GRC		Pro		on Method (Flowing, gas lift						ell Status	(Prod.		ut-in) SI w/o ND	C104		
Date of Test	Flowing						 Ga	as - MCF	Wa	ter - B	bl.		Gas - 0	Oil Ratio				
6/19/13 Tuhing Press	1hr.	n Drace	cure	1/2"		Test Period	0	Gas	MCE		28	mcfh Water - E	11t		iravity - Al	PI - (C	orr)	<u></u>
SI-632 psi	Tubing Press. Casing Pressure SI-616 psi Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 0 673 mcfd								l	15 bwpd		On C	navny - Ad	1-10	<i></i>			
29. Disposition of C	Gas (Sold, 11	ised for	fuel, vente	l, etc.,) Sold								30. Te	st Witn	essed By			
31. List Attachmen						& Basin Dakota				by DI	IC or	rder # 351	2AZ.				·	
32. If a temporar																		
33. If an on-site l	Juriai Was	usea a	at tile Well	repo	on the exact	Latitud		ourial				Lo	ngitud	e			NA	D 1927
I hereby certi Signature	fy that ti	he inf	formatio	n sk														r
'	Signature Printed Name: Patsy Clugston Title: Staff Regulatory Tech. Date: 6/25/13 E-mail Address Patsy. L. Clugston@conocophillips.com												-	-			<u> </u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 664'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 697'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2402'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2878'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Lewis 3051'	T. Leadville				
T. Queen	T. Silurian	T. Huerf. Bentonite 3562'	T. Madison				
T. Grayburg	T. Montoya	T. Chacra 4036'	T. Elbert				
T. San Andres	T. Simpson	T. CliffHouse 4430'	T. McCracken				
T. Glorieta	T. McKee	T. Menefee 4834'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	T. PTlookout 5219'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Mancos 5682'					
T.Tubb	T. Delaware Sand	T. Gallup 6600'					
T. Drinkard	T. Bone Springs	Base Greenhorn 7364'					
T. Abo	T	T. Dakota 7434'					
T. Wolfcamp	T	T. Morrison n/a					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
11 cisco (Bough C)		1. A CI III MI					

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
		ORD (Attach additional sheet		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			·	ŀ		!	
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			'				
		·					
			.[

Submit To Appropriate District Office Two Copies District I State of New Mexico Energy, Minerals and Natural Resources									.,,,				rm C-105 uly 17, 2008					
1625 N. French Dr., Hobbs, NM 88240 District II											3	1. WELL API NO. 30-045-35207						<u>~, ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>
District III Off Coffset va						ation Division 2. Type of Lease												
1000 Rio Brazos R <u>District IV</u>					12	220 South S							STA		□ FEE Lease No.	☐ FE	D/INDIA	N
1220 S. St. Francis	Dr., Santa	Fe, N	M 87505			Santa Fe,	NIVI	8/3	30	15		J. State	Oir	& Gas	Lease Ivo.			,
WELL C	OMPL	ET	ION O	RRI	ECOMPI	LETION RE	ΞPO	RT	Α	ND LOG								
4. Reason for fil COMPLET		n A Da	r cent in I		"1 4ah #"	21 for State and	Fac III	.110.00		-A		MO	OR	E <u>C</u> (Jnit Agreemer DM LS	nt Nam	ie	
☐ C-144 CLOS	SURE AT		•		1 through #3	31 IOr State and	ree wo	ells oi	nıy	y) 		6. Well 1 # 3P	Num	ber:	RCVI	D JU	N 27'1	2
7. Type of Comp	pletion: WELL	⊐ w	ORKOVE	R□	DEEPENIN	IG □PLUGBA	ACK J	⊐ DI	IFF	FERENT RES!	ERV	'OIR □ C	тн	R	OIL	. CON	IS. DIL	
8. Name of Opera	ator			<u></u>	Danis	<u>U</u>				Diagram		9. OGRI				DIS	T. 3	
ConocoPhi		Com	<u>ipany</u>			<u> </u>						217817		11				
10. Address of O P.O. Box 4289, I		ton, N	M 87499	9-4289)							11. Pool BLAN			ildcat SAVERDE			
12.Location	Unit Ltr		Section		Township	Range	Lot		Fe	eet from the				from		E/W	Line	County
Surface:	M		13		32N	12W		\Box	Г	710'		S		,	710		W	San Juan
ВН:																		
13. Date Spud 4/2/13		4/	D. Reach	ed		Rig Released 4/19/13		16.	Da	ate Completed 6/13/		ady to Prod GRC	luce)		17. Elevation GL 6367' /		382'	:
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22. Producing Int BLANCO M					<u>5600'</u>													
23.						ASING RE	COI	_	_		str							
CASING SI		WE	EIGHT LB			TH SET	 			E SIZE					ECORD			T PULLED
9 5/8" / H 7" / J-5		-	32.3# 23#			980'				/4" /4"	_				$\frac{f - 30 \text{ bbls}}{\text{cf-245 bbls}}$			4bbl bbls
4 1/2" / L		\vdash	11.6#			626'	6 1/4"						- 32		" -		מומו	
		<u>L</u> _					<u></u>			_	<u> </u>	229 sx (464 cf – 82 bbls)						
SIZE	Тор			Гъот	LI TOM	INER RECOR		REEN	т т	SIZE	25	5.		TUBI EPTH	NG RECOR	D_	I DACK	ER SET
SIZE	TOr			BOI	TOM	CEMENT	2CV	ŒEIN	٠.				יח	SP In	261		PACK	EK SE I
3.5 10 00 11				<u> </u>			<u> </u>		_	2 3/8", 4.								
26. Perforation Pt Lookout .34"										, SHOT, FRA TERVAL	_	CTURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED						
UpPt Lookout /						25 holes		82' -				cidized w/10 bbls 15% HCl; Frac'd w/115,950 gal						
	Tota	l Mes	saverde H	loles =	÷ 50						70	% Slicky	wate	er fo				Brady sand
							500			7210)	-	1,377,15			150/ TICL	Trace	- 2-3/0	0.0001
							300	52 -	- S	5318'	ł	Acidized w/10 bbls 15% HCl; Frac'd w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand						
												853,300			,			
										TICETON	Ļ							···-
28. Date First Produc	otion		- Pr	roducti	on Method ((Flowing, gas lift				UCTION		Vell Status	Dro	d or S	Class in			
J	13 GRC			ump)	Oli Iviculou (1	Flowing, gas up									SI w/o ND	Č104		
Date of Test 6/19/13	Hour 1hr.			1/2"		Prod'n For Test Period	0	- Bbl				as - MCF mcfh	1	ater - bph				Oil Ratio
Tubing Press. SI-632 psi		ng Pre 16 psi	essure i		culated 24- ır Rate	Oil - Bbl.	_	Gas -			1	Water - Bl	bl.	Oil	Gravity - API	I - <i>(Coi</i>	r.)	
29. Disposition of C									-	<u> </u>			30. T	est Wi	tnessed By			
31. List Attachment	ts: 7	This v	vell is a B	lanco	Mesaverde	& Basin Dakota	a bein	g con	mm	ningled by DH	IC of	rder # 3512	2AZ					
32. If a temporar										pit.		· · · · · · · · · · · · · · · · · · ·						
33. If an on-site b	ourial was	used	at the we	II, repo	ort the exact	location of the o		buria	al:			Lon	ngitu	de			NA	D 1927
1983 I hereby certi	G. that I	The is	-format	:ara-cl	havin on h			um i	: 1	twic and co	mnl				mi knowled	las av		
Signature	Ty inai i	the star	1jormai - (li	U.S.		d Name : Pats					e: S	Staff Reg	ulat	ory	Tech. Da	te : 6/	25/13	ļ
		الدينة	Chagete	Silmo	conocophi	illins.com												

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OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
		feet		
· ·	*******		•	

LITHOLOGY RECORD	(Attach additional sheet if necessary)
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From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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