

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. <b>30-045-35207</b>
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>MOORE COM LS</b>
		6. Well Number: <b>#3P</b>
		<b>RCUD JUN 27 '13</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OIL CONS. DIV.</b>
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b>
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>
12. Location	Unit Ltr	Section
Surface:	M	13
BH:		
12. Location	Township	Range
	32N	12W
12. Location	Lot	Feet from the
		710'
12. Location	N/S Line	Feet from the
	S	710
12. Location	E/W Line	County
	W	San Juan
13. Date Spud	14. Date T.D. Reached	15. Date Rig Released
4/2/13	4/18/13	4/19/13
16. Date Completed (Ready to Produce)		17. Elevations
6/17/13 GRC		GL 6367' / KB 6382'
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
7629'	7624'	NO
21. Type Electric and Other Logs Run		
GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA - 7436' - 7582'</b>		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8" / H-40	32.3#	348'
7" / J-55	23#	4980'
4 1/2" / L-80	11.6#	7626'
HOLE SIZE		CEMENTING RECORD
12 1/4"		Surf./ 107 sx (171 cf - 30 bbls)
8 3/4"		Surf/659 sx (1382 cf-245 bbls)
6 1/4"		TOC - 3200'
		229 sx (464 cf - 82 bbls)
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7# J-55
<b>25. TUBING RECORD</b>		
DEPTH SET		PACKER SET
7514'		
26. Perforation record (interval, size, and number) <b>Dakota @ .34" dia</b> 2 spf - 7532' - 7582' = 20 holes 1 spf - 7436' - 7526' = 35 holes Total DK perfs = 55		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>7436' - 7582'</b>		
AMOUNT AND KIND MATERIAL USED <b>Acidized w/10 bbls 15% HCl; Frac'd w/120,000 gal 70% Slickwater N2 foam w/41,000# 20/40 Brady sand &amp; 3,848 scf N2</b>		
<b>28. PRODUCTION</b>		
Date First Production <b>6/17/13 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>
Well Status (Prod. or Shut-in) <b>SI w/o ND C104</b>		
Date of Test	Hours Tested	Choke Size
6/19/13	1hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	28 mcfh
Water - Bbl.	Gas - Oil Ratio	
1 bph		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI-632 psi	SI-616 psi	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	673 mcfh	15 bwph
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		30. Test Witnessed By
31. List Attachments: <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3512AZ.</b>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927		
1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name : Patsy Clugston	Title: Staff Regulatory Tech. Date : 6/25/13
E-mail Address <b>Patsy.L.Clugston@conocophillips.com</b>		

## INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. <b>30-045-35207</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>MOORE COM LS</b>								
		6. Well Number: <b>#3P</b> <span style="float: right;"><b>RCVD JUN 27 '13</b></span>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>OIL CONS. DIV.</b></span>										
8. Name of Operator <b>ConocoPhillips Company</b>		9. OGRID <b>217817</b> <span style="float: right;"><b>DIST. 3</b></span>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	32N	12W		710'	S	710	W	San Juan
BH:										
13. Date Spud <b>4/2/13</b>	14. Date T.D. Reached <b>4/18/13</b>	15. Date Rig Released <b>4/19/13</b>		16. Date Completed (Ready to Produce) <b>6/13/13 GRC</b>			17. Elevations <b>GL 6367' / KB 6382'</b>			
18. Total Measured Depth of Well <b>7629'</b>		19. Plug Back Measured Depth <b>7624'</b>		20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE - 5082' - 5600'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED	
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>348'</b>		<b>12 1/4"</b>		<b>Surf./ 107 sx (171 cf - 30 bbls)</b>			<b>1/4bbl</b>	
<b>7" / J-55</b>	<b>23#</b>	<b>4980'</b>		<b>8 3/4"</b>		<b>Surf/659 sx (1382 cf-245 bbls)</b>			<b>90 bbls</b>	
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7626'</b>		<b>6 1/4"</b>		<b>TOC - 3200'</b>				
						<b>229 sx (464 cf - 82 bbls)</b>				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD			DEPTH SET	
					<b>2 3/8", 4.7# J-55</b>				<b>7514'</b>	
26. Perforation record (interval, size, and number) Pt Lookout .34" @ 1 spf - 5382' - 5600' = 25 holes UpPt Lookout / Menefee - .34" @ 1 spf - 5082' - 5318' = 25 holes  Total Mesaverde Holes = 50				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				5382' - 5600		Acidized w/10 bbls 15% HCl; Frac'd w/115,950 gal 70% Slickwater foam w/102,000# 20/40 Brady sand & 1,377,157 scf N2				
				5082' - 5318'		Acidized w/10 bbls 15% HCl; Frac'd w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand & 853,300 scf N2				
<b>28. PRODUCTION</b>										
Date First Production <b>6/13/13 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI w/o ND C104</b>				
Date of Test <b>6/19/13</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				<b>0</b>	<b>3 mcfh</b>	<b>1 bph</b>				
Tubing Press. <b>SI-632 psi</b>	Casing Pressure <b>SI-616 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			<b>0</b>	<b>66 mcfh</b>	<b>15 bwpd</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments: <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3512AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Patsy Clugston</i>		Printed Name : Patsy Clugston			Title: Staff Regulatory Tech.			Date : 6/25/13		
E-mail Address <b>Patsy.L.Clugston@conocophillips.com</b>										

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 664'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 697'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2402'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2878'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3051'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3562'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4036'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 4430'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4834'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5219'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5682'	
T. Tubb	T. Delaware Sand	T. Gallup 6600'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7364'	
T. Abo	T	T. Dakota 7434'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology