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**JUL 03 2013**

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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 6/26/2013  
API No. 30-039-31161  
DHC No. DHC3741AZ  
Lease No. E-5184-49  
State

*In Fed Unit*

Well Name  
**San Juan 29-7 Unit**

Well No.  
**#93C**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	2	T029N	R007W	2636' FSL & 2206' FEL	Rio Arriba County,
BH- F	2	T029N	R007W	2009' FNL & 1907' FWL	New Mexico

Completion Date: **6/25/2013**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

*LRN*

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		53%		94%
DAKOTA		47%		6%
			<b>OIL CONS. DIV DIST. 3</b>	
			<b>JUL 16 2013</b>	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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