

BURLINGTON RESOURCES

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Farmington Field Office
Bureau of Land Management

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL
 REVISED

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **4/10/2013**
 API No. **30-045-35098**
 DHC No. **DHC3328AZ**
 Lease No. **FEE**

Well Name
Mark Maddox

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	15	T032N	R011W	662' FNL & 1589' FEL	San Juan County, New Mexico
BH- B	15	T032N	R011W	729' FNL & 1619' FEL	

Completion Date: **1/22/2013**
 Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		27%		67%
DAKOTA		73%	OIL CONS. DIV DIST. 3	33%
			APR 10 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Federal Minerals in E/2 of sec 15
 MV CA# NM 073286

NMOCD