

# BURLINGTON RESOURCES

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Farmington Field Office  
Bureau of Land Management

Status  
PRELIMINARY   
FINAL   
REVISED

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 4/10/2013  
API No. 30-045-35111  
DHC No. DHC3397AZ  
Lease No. ~~FEF~~  
NM 03561 Federal

Well Name  
**Grenier B**

Well No.  
#3N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	5	T029N	R010W	1280' FSL & 1765' FWL	San Juan County, New Mexico
BH- L	5	T029N	R010W	1279' FSL & 711' FWL	

Completion Date	Test Method
2/6/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		44%		30%
DAKOTA		56%	OIL CONS. DIV DIST. 3	70%
			APR 19 2013	

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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