



FEB 12 2013

Farmington Field Office  
Bureau of Land Management

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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 2/8/13  
API No. 30-045-35353  
DHC No. DHC4574  
Lease No. FEE

Well Name  
Elliott Gas Com H

Well No.  
#1C

Unit Letter	Section	Township	Range	Footage	County, State
Sur-J	26	T030N	R009W	1445' FSL & 1875' FEL	San Juan County,
BH-I	26	T030N	R009W	1896' FSL & 727' FEL	New Mexico

Completion Date: 12/12/2012  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1032 MCFD	55%		55%
MANCOS	199 MCFD	11%	OIL CONS. DIV DIST. 3	11%
DAKOTA	639MCFD	34%	FEB 27 2013	34%
	1870			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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