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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED  Final

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **8/9/2013**  
API No. **30-045-35368**  
DHC No. **DHC3707AZ**  
Lease No. **SF-078051**  
**Federal**

Well Name  
**F E Proctor**

Well No.  
**#1**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- O</b>	<b>15</b>	<b>T031N</b>	<b>R011W</b>	<b>299' FSL &amp; 1930' FEL</b>	<b>San Juan County, New Mexico</b>
<b>BH- P</b>	<b>15</b>	<b>T031N</b>	<b>R011W</b>	<b>743' FSL &amp; 698' FEL</b>	

Completion Date <b>11/12/2012</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>60%</b>	<b>OIL CONS. DIV DIST. 3</b>	<b>54%</b>
<b>DAKOTA</b>		<b>40%</b>		<b>46%</b>
			<b>AUG 14 2013</b>	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X	<b>8-12-13</b>	Engineer	505-599-4081
Stephen Read			
X	<b>8/9/13</b>	Engineering Tech.	505-326-9743
Kandis Roland			

10/13

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**ConocoPhillips**

MAY 24 2013

Farmington Field Office  
Bureau of Land Management

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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM  
OIL CONS. DIV DIST. 3**

Status  
PRELIMINARY   
FINAL   
REVISED  3rd allocation

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

MAY 30 2013

Date: 5/8/2013  
API No. 30-045-35368  
DHC No. DHC3707AZ  
Lease No. SF-078051

Federal

Well Name  
**F E Proctor**

Well No.  
#1

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL	San Juan County, New Mexico
BH- P	15	T031N	R011W	743' FSL & 698' FEL	

Completion Date 11/12/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		57%		52%
DAKOTA		43%		48%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	5-28-12	Geo	564-7740
X <i>[Signature]</i>	5/9/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	5/8/13	Engineering Tech.	505-326-9743
Kandis Roland			