

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF 080382-A**

SUNDRY NOTICES AND REPORTS ON WELLS and
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NAPI/BIA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
SANTA FE G 2

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-06785

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT M (SWSW), 790' FSL & 790' FWL, Sec. 5, T27N, R11W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the referenced well per the attached procedure, current & proposed wellbore schematics. A C-144 was submitted on 5/13/13 and approved on 5/16/13.

RCVD AUG 1 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

7/25/2013

Signature

Denise Journey

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 30 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

ConocoPhillips
SANTA FE G 2
Expense - P&A

Lat 36° 35' 56.292" N

Long 108° 1' 58.44" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. *During each stage the cement plugs are squeezed, monitor and record the bradenhead pressure for any increases. Should pressures rise, immediately notify the Production Engineer to evaluate.*
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-7/8"	Length:	1868'
Tubing (Secondary):	Yes	Size:	1.66"	Length:	1850'

7. Lay down 2-7/8" tubing and pick up a 2-3/8" work string. Run a 3-7/8" string mill to top of perforation (1720') or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs Perforations, 1800-1900', 12 Sacks Class B Cement)

Mix 12-sx Class B cement and spot a balance plug inside the casing to isolate the Pictured Cliffs formation top. POOH.

9. Plug 2 (Pictured Cliffs, ^{Fruitland 1490}1570-1670', 12 Sacks Class B Cement)

RIH and set 4-1/2" CR at 1670'. Pressure test the tubing to 500 psi. If possible, pressure test the casing to 500 psi.

A) Load casing with water and attempt to establish circulation. Run a cement bond log (CBL) to surface in order to verify cement integrity and confirm the plugs are appropriately set.

B) Mix 12-sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs perforations. POOH.

10. Plug 3 (Fruitland, 1284-1384', 51 Sacks Class B Cement)

Perforate 3 HSC holes at 1384'. Set a 4-1/2" cement retainer at 1334'. Establish injection rate into squeeze holes. Mix 51-sx Class B cement. Squeeze 39-sx cement into HSC holes and leave 12-sx cement inside the casing to isolate the Fruitland formation top. POOH.

11. Plug 4 (Ojo Alamo / Kirtland, 650-850', 97 Sacks Class B Cement)

Perforate 3 HSC holes at 850'. Set a 4-1/2" cement retainer at 750'. Establish injection rate into squeeze holes. Mix 97-sx Class B cement. Squeeze 77-sx cement into HSC holes and leave 20-sx cement inside the casing to isolate the Ojo Alamo and Kirtland formation tops. PUH.

12. Plug 5 (Surface Shoe, 0-247', 94 Sacks Class B Cement)

Perforate 3 HSC holes at 247'. Mix 94-sx Class B cement. Establish circulation in annulus. Mix and pump approximately 94-sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in the well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

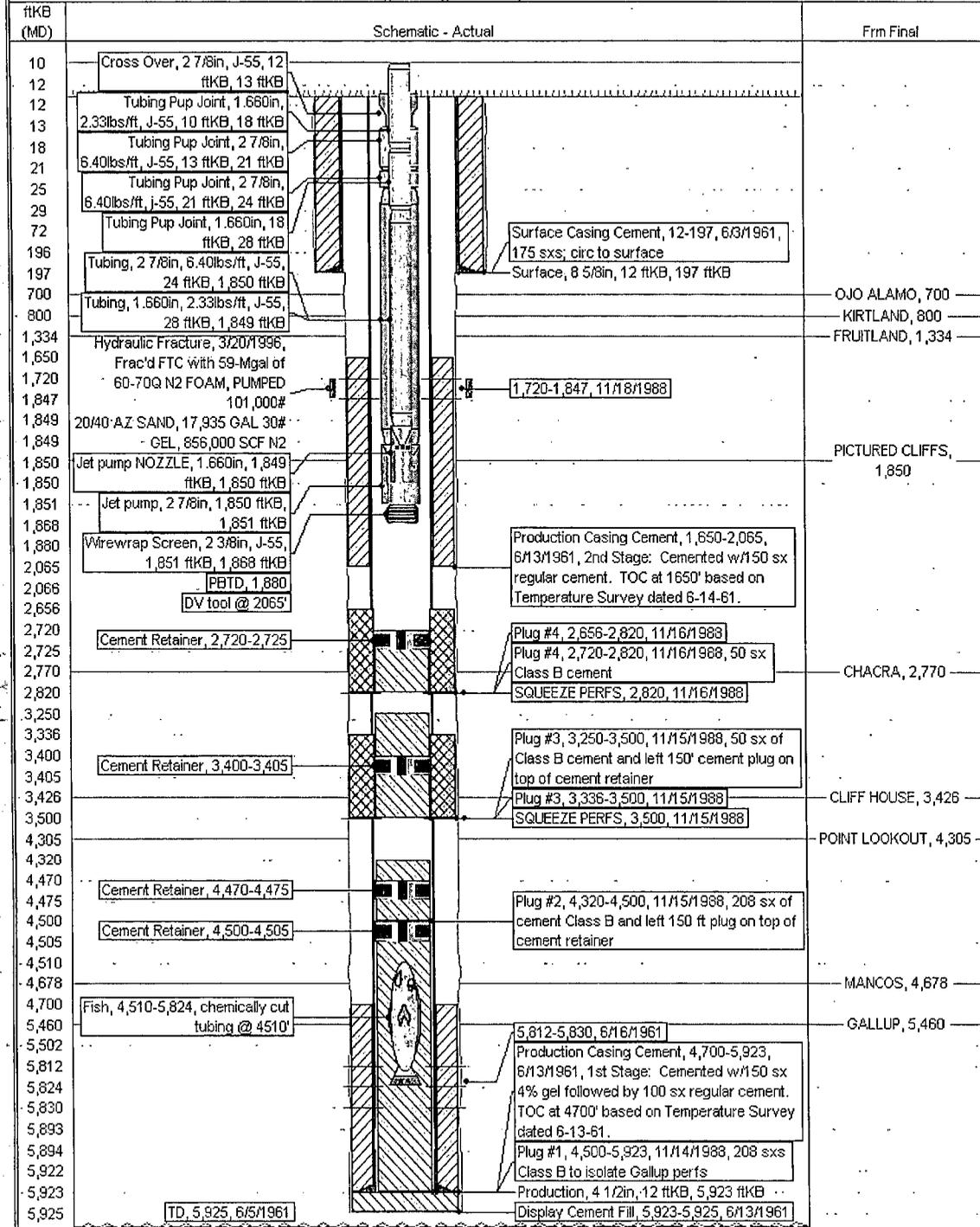
CURRENT SCHEMATIC

ConocoPhillips

SANTA FE G #2

District SOUTH	Field Name BSN (FTLD COAL) #3046	API # UWI 3004506785	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 6/3/1961	Surface Legal Location 790' FSL & 790' FWL_05-027N-011W	E/W Dist (ft) 790.00	E/W Ref W	N/S Dist (ft) 790.00	N/S Ref S

Well Config: - Original Hole, 4/9/2013 8:58:33 AM



Current Schematic

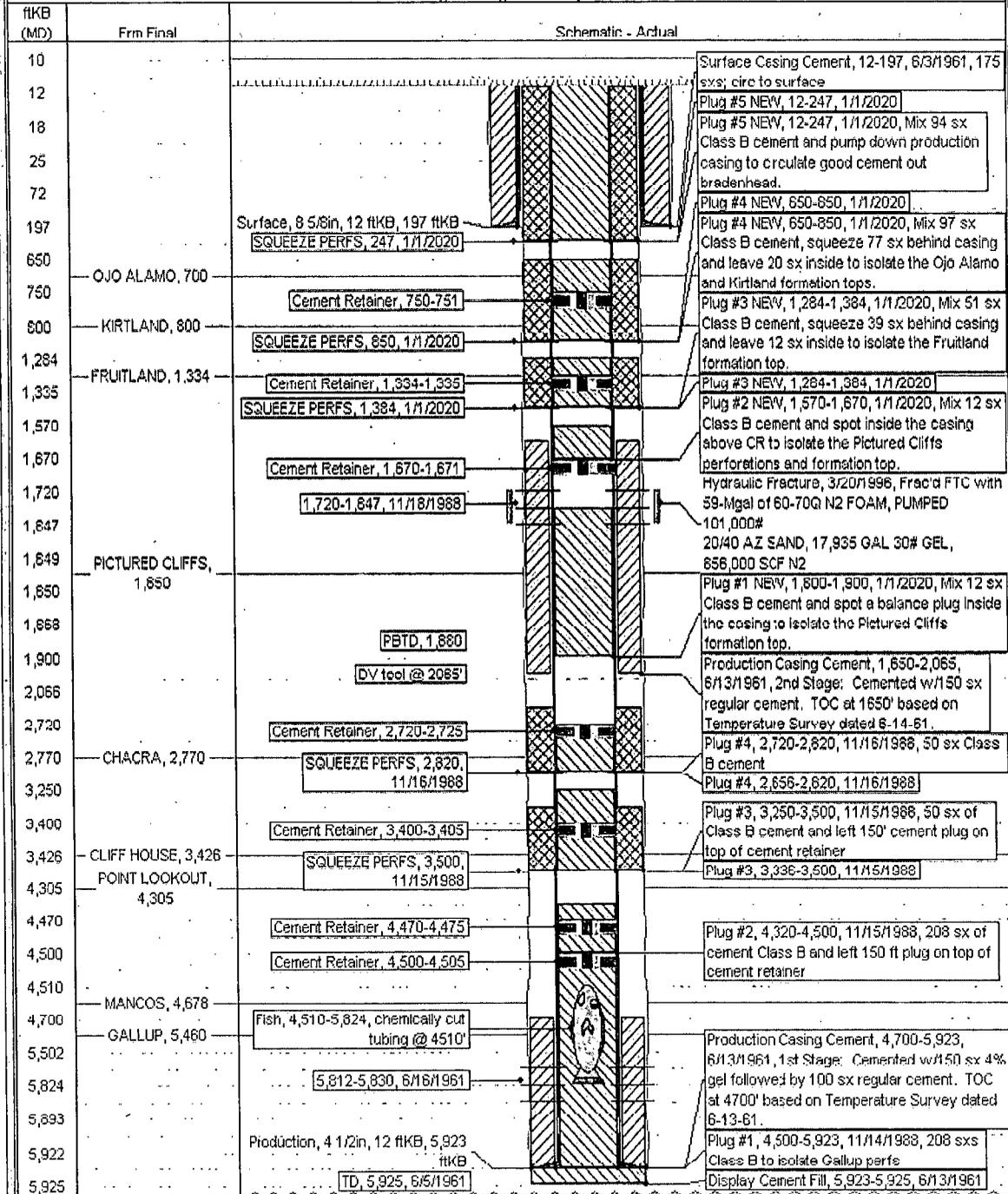
ConocoPhillips

Well Name: **SANTA FE G #2**

Proposed Schematic

API/USIT 3004506785	State Legal Location	Field Name SANTA FE COAL	ES&S ES045	License No.	State/Province NEW MEXICO	Well Completion Type Edit
Ground Elev. (ft) 6,105.00	Original D.B.T. Elev. (ft) 6,117.00	1st Casing Depth (ft) 12.00	2nd Casing Depth (ft) 6,117.00	3rd Casing Depth (ft) 6,117.00	4th Casing Depth (ft) 6,117.00	5th Casing Depth (ft) 6,117.00

Well Config: - Original Hole, 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Santa Fe G

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland plug from 1670' – 1490'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.