

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09392
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fuller
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Aztec PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5789' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **C** : **990** feet from the **North** line and **1650** feet from the **West** line
 Section **22** Township **30N** Range **11W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed-Loop System will be utilized for this project.

RCVD JUL 26 '13
 OIL CONS. DIV.
 DIST. 3

Notify NMOCD 24 hrs
 prior to beginning
 operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 7/25/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/31/13

Conditions of Approval (if any):

Ar

dlb

ConocoPhillips
FULLER 1
Expense - P&A

Lat 36° 48' 8.568" N

Long 107° 58' 53.652" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump at least tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. Pressure test the BOP to 200-300 psi for the low pressure test and 1000 psi over maximum predicted surface pressure for the high pressure test. **Do not exceed 70% of BOP working pressure, 70% of casing burst pressure, or 70% of wellhead burst pressure.** PU and remove tubing hanger.
6. TOOH with 1-1/2" OD IJ tubing (per pertinent data sheet).

Tubing: Yes **Size:** 1-1/2" IJ **Set Depth:** 2233'

7. Round trip watermelon mill for 3-1/2" OD, 2.992" ID to top of perfs at 2191' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Set CR for 3-1/2" OD, 2.992" ID casing at 2141' (50' above perfs at 2191') on wireline. TIH with 1-1/2" IJ tubing and stinger to CR at 2141'. Load hole with water and circulate clean. Pressure test casing to 800 psi and tubing to 1000 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

9. Plug 1 (Perforations and Pictured Cliffs and Fruitland Formation Tops, 1555-2141', 27 Sacks Class B Cement)

Mix 27 sxs Class B cement and spot a balanced plug inside the casing to isolate the perforations and Pictured Cliffs and Fruitland coal formation tops. Lay down tubing to 905', then TOH.

10. Plug 2 (Kirtland and Ojo Alamo Formation Tops, 694-955', 82 Sacks Class B Cement)

Perforate 3 squeeze holes at 955' through both the 3-1/2" casing and the 5-1/2" casing. Establish injection rate into squeeze holes. Set cement retainer for 3-1/2" OD, 2.992" ID at 905' with wireline. Mix 82 sxs Class B cement. Squeeze 77 sxs into the squeeze holes and leave 5 sxs in the casing. Displace to the top of the cement retainer at 905'. POOH.

11. Run free point in 3-1/2" OD casing. Cut and recover 3-1/2" casing above top of casing annulus cement at +/- 820'. If 3-1/2" casing does not cut at +/- 820' or won't POOH, call Rig Supervisor and Wells Engineer.

12. Round trip a watermelon mill for 5-1/2" OD, 4.950" ID to the top of the cut 3-1/2" casing at +/- 820' or as deep as possible.

13. RU a wireline and run a CBL from the top of the cut 3-1/2" casing at +/- 820' to surface. Verify that the top of the hole/casing annulus cement is at least 694'. Contact Rig Supervisor and Wells Engineer with results.

14. Plug 3 (Top of 3-1/2" Casing and Kirtland and Ojo Alamo Formation Tops, 694-905', 26 Sacks Class B Cement)
TIH to 905'. Mix 26 sxs Class B cement and spot a balance plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. Lay all tubing down.

15. Plug 4 (Surface Shoe, 0-181', 85 Sacks Class B Cement)

Perforate 3 squeeze holes at 181'. Establish circulation out the bradenhead with water and circulate BH annulus clean. Mix 85 sxs Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in well and WOC.

23. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

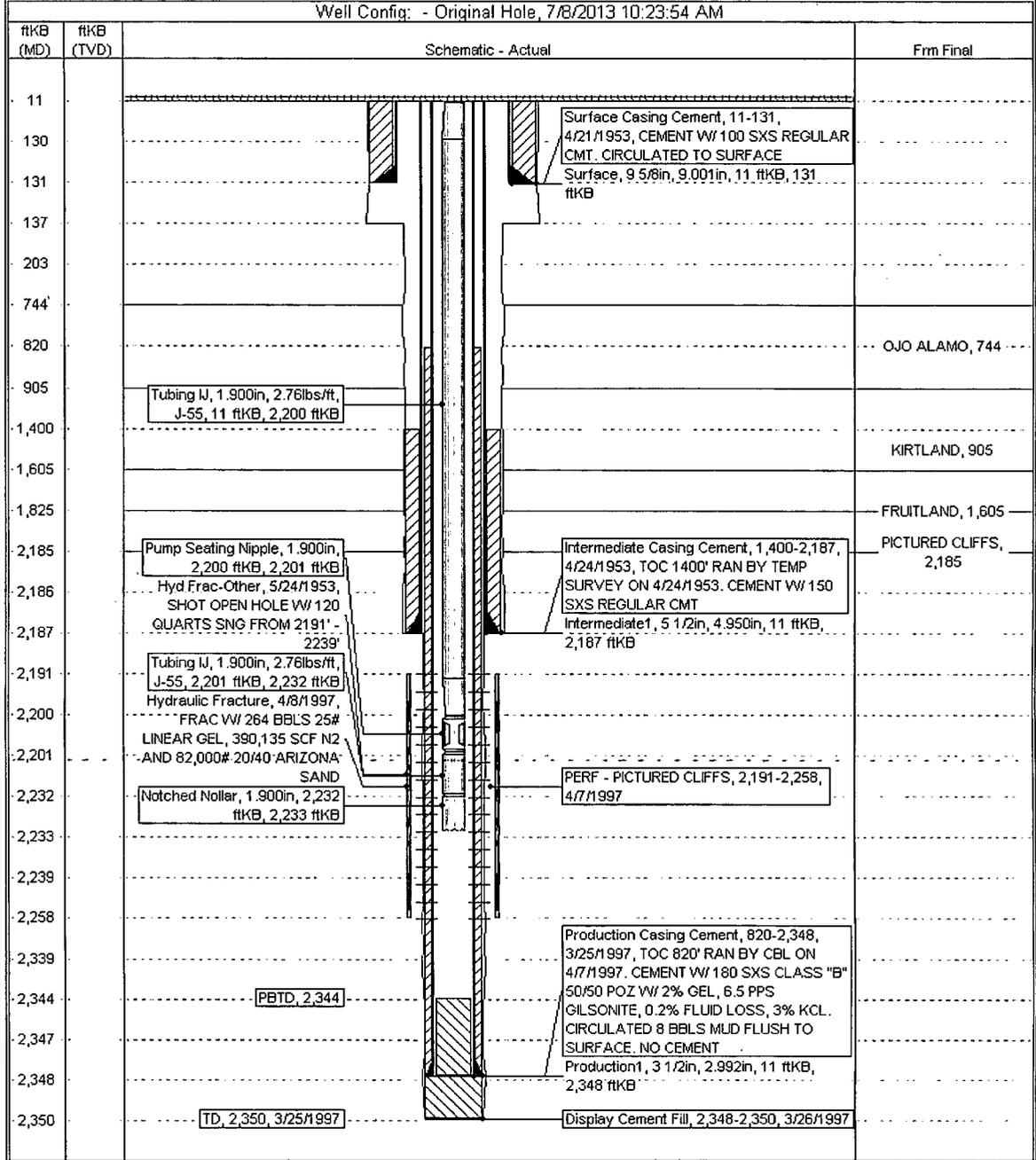
Current Schematic



Well Name: FULLER #1

API/UVI 3004509392	State Legal Location D22-030N-011W-C	Field Name M/REC/PK/USD/CL/13/IG/RRR	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,769.00	Original KB/RT Elevation (ft) 5,800.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 5,800.00	KB-Tubing Hanger Distance (ft) 5,800.00	

Well Config: - Original Hole, 7/8/2013 10:23:54 AM



Proposed Schematic



Well Name: FULLER #1

API/ UWI 3004509392	Carbide Legal Location 022-030N-011W-C	Field Name Aztlan (includes PICTURED CLIFFS, OJO ALAMO)	License No.	State/ Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,789.00	Original H/B/T Elevation (ft) 5,800.00	I-B-Gravel Distance (ft) 11.00	I-B-Casing Floor Distance (ft) 5,800.00	I-B-Tubing Floor Distance (ft) 5,800.00	

Well Config: - Original Hole, 1/1/2020 3:45:00 AM

