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ConocoPhillips

Farmington Field Office
Bureau of Land ManagementDistribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 4/23/13

API No. 30-039-26784

DHC No. DHC3688AZ

Lease No. SF-078640

Well Name

San Juan 28-7 Unit

Well No.

#152E

Unit Letter

C

Section

21

Township

T027N

Range

R007W

Footage

1130' FNL & 1635' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

3/14/2013

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

OIL CONS. DIV DIST. 3

APR 30 2013

Condensate production will be allocated based on average formation yields from offset wells.

MV- 23%, DK -77%

APPROVED BY	DATE	TITLE	PHONE
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NMOC