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Revised: March 9, 2006

**ConocoPhillips**

APR 19 2013

Farmington Field  
Bureau of Land Management

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 4/12/13  
API No. 30-039-26794  
DHC No. DHC530AZ  
Lease No. SF-078835  
Federal

**OIL CONS. DIV DIST. 3**

Well Name  
**San Juan 28-7 Unit** APR 30 2013

Well No.  
#253M

Unit Letter <b>P</b>	Section <b>7</b>	Township <b>T027N</b>	Range <b>R007W</b>	Footage <b>1155' FSL &amp; 1260' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date: **4/1/2013**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. Condensate Allocation: MV-30%,DK-70%

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henry</i>	4-24-13	Geo	564-7740
X <i>[Signature]</i>	4/15/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/12/13	Engineering Tech.	505-326-9743
Kandis Roland			