

JUL 16 2013



PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED  2<sup>nd</sup> Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 7/12/13  
API No. 30-039-30972  
DHC No. DHC3693AZ  
Lease No. SF-078840  
Federal

Well Name  
San Juan 28-7 Unit

Well No.  
#110P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	19	T027N	R007W	1116' FSL & 1785' FWL	Rio Arriba County,
BH- N	19	T027N	R007W	1235' FSL & 2459' FWL	New Mexico

Completion Date	Test Method
12/8/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3

RCVD JUL 23 '13  
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		95%		91%
DAKOTA		5%		9%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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